

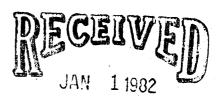
Form approved. Budget Bureau No. 42-R1425.

#### UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY U-02270A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Œ 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🖾 DEEPEN PLUG BACK 🗌 NATURAL b. TYPE OF WELL BUTTES SINGLE ZONE 8. FARM OR LEASE NAME 2 MULTIPLE OIL WELL XX WELL OTHER ) 018 018 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION 9. WELL NO. 3. ADDRESS OF OPERATOR 200-7MV 10. FIELD AND POOL, OR WILDCAT P.O. BOX X, VERNAL, UTAH 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) NATURAL BUTTES 1330' FSL & 1625' FWL (NE/SW) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEG 7 T10S, R21E At proposed prod. zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH ] 13. STATE 12.5 MILES SOUTHEAST OF OURAY UTAH UINTAH UTAH 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) TO THIS WELL 40 1922.97 18. DISTANCE FROM PROPOSED LOCATION\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 9305' ROTARY 21. ELEVATIONS (Show whether DF, RT, GR. etc.) 22. APPROX. DATE WORK WILL START\* 50591 UNGRADED NATURAL GROUND LEVEL 1082  $\overline{23}$ . PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING 17 1/2" 3/8" 54.5# 200' 200 7/81 11.6# 9105' 400 sx 50-50 poz-mix and 500 sx 50-50 poz-mix toadequately protect all prod intervals.

#### SEE ATTACHMENTS FOR:

- 1. LOCATION PLAT
- 10 POINT PROGRAM
- 3. 13 POINT SURFACE USE PLAN
- 4. LOCATION LAYOUT
- TOPO MAPS "A" AND "B"
- 6. DIAGRAMS "A" AND "B"

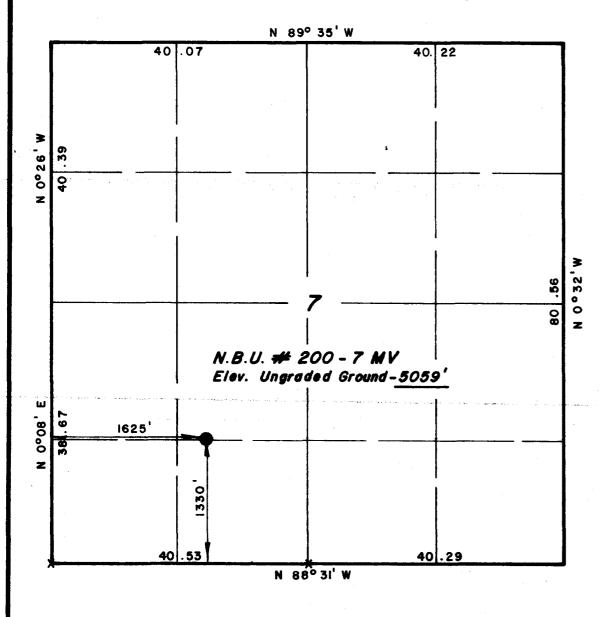


#### DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zon pre  $\overline{24}$ .

	ive pertinent data on subsurface locations and measured and true vertical depths. Give blowout
SIGNED Jabul	TITLE DESTRICT ENGINEER DATE DEC 30, 1981
(This space for Federal or State office use)	
PERMIT NO.	APPROMPROVED BY THE STATE
	OF UTAH DIVISION OF
APPROVED BY	OIL, GAS, AND MINTING
CONDITIONS OF APPROVAL, IF ANY:	
	DATE: _///2/87
	DV. 102 Leanhall

### TIOS, R2IE, S.L.B.&M.



X = Section Corners Located

#### PROJECT

#### BELCO DEVELOPMENT CORP.

Well location, N.B.U.#200-7MV, located as shown in NE 1/4 SW 1/4, Section 7, TIOS, R21E, S.L.B.&M. Uintah County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE—TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR V REGISTRATION Nº 3137 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 85 SOUTH ~ 200 EAST
VERNAL, UTAH ~ 84078

SCALE	i" = 1000'	DATE 12/21/81
PARTY	DA, JK JH	REFERENCES GLO PLAT
WEATHER	CLEAR/COOL	FILE BELCO



#### SUBMIT IN TRIPLI (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

### UNITED STATES

*	DEPARTMENT	OF THE I	NTERIO	R		·	5. LEARS DESIGNATION	AND BERIAL NO.
•	GEOLO	SICAL SURV	ΞY				U-02270A	
APPLICATION	I FOR PERMIT T	O DRILL.	DEEPEN	OR PI	LUG BA	4CK	6. IF INDIAN, ALLOTTE	E OE TRIBE NAME
A. TYPE OF WORK							7. UNIT AGREEMENT	d A 2 4 2
DRI	LL 🖾	DEEPEN [	]	PLU	JG BAC	Κ∐		
b. TYPE OF WELL	a 35771		SINGLE	. —	MULTIPL		NATURAL 8. FARM OR LEASE NA	
	ELL XX OTHER		ZONE		ZONE		0. 1 111 02 11102 111	
2. NAME OF OPERATOR	VELOPMENT COR	7 T T N C O C					9. WELL NO.	
DELCU DE	VELOPMENT COL	TOTALION					200-7 <b>H</b> M	
,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	X, VERNAL, U	тан 8110	78				10. FIELD AND POOL,	OR WILDCAT
1.U. DUA	eport location clearly and	in accordance wit	h any State	requiremen	its.*)		NATURAL	BUTTES
	O' FSL & 1625						11. SEC., T., R., M., OR	BLK.
			_, ~,			.:	AND SURVEY OR A	K.E.A.
At proposed prod. zon	e Same						SEC 7. I	10S, R21E
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*			:	12. COUNTY OR PARISE	
12.5 MIL	ES SOUTHEAST	OF OURAY	UTAH				UINTAH	UTAH
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO. OF	ACRES IN	LEASE	17. NO. 0	F ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L	INE, FT.		1922	.97			40	
18. DISTANCE FROM PROP	OSED LOCATION*	<u></u>	19. PROPOS			20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THI			93	05'			ROTARY	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		·				22. APPROX. DATE W	ORK WILL START*
5059	' UNGRADED NA	ATURAL GRO	OUND L	EVEL		<u> </u>	FEB 15,	1982
23.		ROPOSED CASIN			PROGRA	<b>M</b> .	· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING D	ЕРТН		QUANTITY OF CEME	NT
17 1/2"	13 3/8"	54.5#	·	200	) '	200	sx class "G	" cement
<del></del>								
7 7/8"	4 1/2"	11.6#		9105	5 '	400	sx 50-50 pc	z-mix and
			1		ı	500	sx 50-50 pc	z-mix to
							quately prot	ect all pr
						inte	ervals.	
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SEE	ATTACHMENTS F	OR:					7	

- 1. LOCATION PLAT
- 2. 10 POINT PROGRAM
- 13 POINT SURFACE USE PLAN
- 3. 13 POINT SURFAC 4. LOCATION LAYOUT
- 5. TOPO MAPS "A" AND "B"
- 6. DIAGRAMS "A" AND "B"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prev 24.

enter program, if any.			<u>•                                      </u>
SIGNED JaBael	DFSTRICT_ENGINEE	R	DEC 30, 1981
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·		
APPROVED BY WILLIAM	E. W. Guynn  TITLE District Oil & Gas Superviso	r	JUN 3 0 1982
CONDITIONS OF APPROVAL, IF ANY:			

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

**FLARING OR VENTING OF** GAS IS SUBJECT TO NTL 4-A **DATED 1/1/80** 

SUPERVISOR

Minerals Management Service Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

#### NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICA	TION
Operator Belco	Development Company
Project Type <u>Gas</u>	Well
Project Location	1330' FSL & 1625' FWL - Sec. 7, T. 10S, R. 21E
Well No200-	-7 <b>Ⅲ</b> Lease No. U-02270A
Date Project Submi	tted December 31, 1981
FIELD INSPECTION	Date February 2, 1982
Field Inspection Participants	Greg Darlington - MMS, Vernal
_	Cory Bodman - BLM, Vernal
	Ed Taylor - Belco
-	Steve Richens - Belco
-	
-	·
Related Environmen	tal Documents: Unit Resource Analysis, Seep Ridge Planning
	nal
I have reviewed the view guidlines. The state of the stat	e proposal in accordance with the categorical exclusion re- his proposal would not involve any significant effects, and, t represent an exception to the categorical exclusions.
Lebruary 5,	
Date Pre	pared Environmental Scientist
I concur	FOR E. W. GUYNN
FEB 081	DISTRICT OIL & GAS
Date	District Supervisor

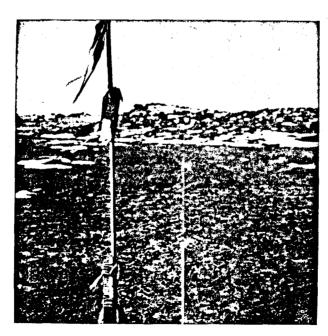
#### PROPOSED ACTIONS:

Belco Development Company plans to drill the Natural Buttes Unit #200-7MV well, a 9305' gas test of the Wasatch and Mesa Verde Formations. A new access road of about 700' will be required. A pad 205' x 425' and a reserve pit 100' x 200' are planned for the location.

#### RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

- BLM stipulations;
- 2. lease stipulations; and
- 3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



West View Balco 200 -7MV

### FIELD NOTES SHEET

Date of Field Inspection: Lebrary 2 1982
· · · · · · · · · · · · · · · · · · ·
Well No.: 200-7MV
Lease No.: U-02270 A
Approve Location:
Approve Access Road:
Modify Location or Access Road: Locale Topsoil Between
stakes 1 and 2.
Evaluation of Criteria for Categorical Exclusion
1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species 9. Violate Federal, State, Local, or Tribal Laws
9. Violate Federal, State, Local, or Table
If this project is not eligible for Categorical Exclusion circle the numbers $of$
the above criteria requiring the preparation of an EA.
Comments and special conditions of approval discussed at onsite: (include local
topography) The oricles Feb 2 new in Sug Ridge Kenning Unit, These January 29 were
the Benerice Whit of the Vernal BLM Book Cliffs Resource aria.
1 2 1 8 un easily be counted some, the cut is
insiderably overestimated for the construction of this location
214:1 9n 27 0 + 1 . M

#### CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Feder Corre- spondence (date)	al/State Ag Phone check (date)	ency Meeting (date)	Local and private corre-spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety							1,2,4,6	February 2 1982	i
Unique charac- teristics							1, 2, 4,6		
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents						·	1,2,4,6		
Cumulatively significant							1,2,4,6		
. National Register historic places	·						1,6		
. Endangered/ threatened species							1,6		
. Violate Federal, State, local, tribal low							1, 2, 4, 6		

# CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- Surface Management Agency Input 1.
- Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, 2. Topographic Division)
- Lease Stipulations/Terms 3.
- Application Permit to Drill
- Operator Correspondence 5.
- Field Observation 6.
- Private Rehabilitation Agreement
- Onsite Requirements Other than the Items 1.-7. 8.



### United States Department of the Interior

T & R U-802

BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 South 500 East Vernal, Utah 84078

February 4, 1982

Ed Guynn, District Engineer USGS, Conservation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, UT 84104

Re: Belco Development Corporation

NBU Well #206-9 Sec. 9, T10S, R21E

NBU Well #207-4 Sec. 4, T10S, R21E

NBU Well #200-7 Sec. 7, T10S, R21E

Chapita Well #219-15 Sec. 15, T9S, R22E

Chapita Well #220-10 Sec. 10, T9S, R22E

Chapita Well #60-18 Sec. 18, T9S, R23E

Dear Sir:

January 29 and

A joint field examination was made on February 2, 1982, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

- Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration".
- 2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
- 3. The BLM will be notified at least 24 hours prior to any construction.
- 4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
- 5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.

- 6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities.
- 7. The BLM will be contacted for seeding requirements upon abandonment of the access road and/or location.
- 8. No topsoil will be stockpiled at the following locations due to the lack of topsoil: wells #59-18 and #220-10. However, both of these locations will have the pad ripped to a depth of 6-10 inches upon abandonment.
- 9. At well #217-23, the top 4 inches of topsoil will be stockpiled between reference corners #1 & 2.

  At well #219-15, the top 4-6 inches of topsoil will be stockpiled between reference corners #2 & 3.

  At well #60-18, the top 4 inches of topsoil will be stockpiled between reference corners #2 & 3.

  At well #206-9, the top 2-4 inches of topsoil will be stockpiled near reference corner #8.

  At well #207-4, the top 2-4 inches of topsoil will be stockpiled near reference corners #1 & 8.

  At well #200-7, the top 2-4 inches of topsoil will be stockpiled between reference corner #1 & 2. Also, a diversion ditch will be installed to protect the pad from water runoff.
- 10. The reserve pits at well #220-10 must be lined prior to drilling.

A cultural clearance was conducted by the Archaeological Environmental Research Corporation, and the Belco Development Corporation has complied with their recommendations.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

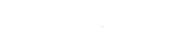
Sincerely,

Dean L. Evans

Area Manager

Bookcliffs Resource Area

cc: USGS, Vernal



10 POINT PROGRAM

#### 1. GEOLOGIC SURFACE FORMATION

Uinta formation of the Upper Eocene Age.

#### 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Uinta Surface Green River 1172' Wasatch 4592' Mesaverde 7605'

#### 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River 1172'-4592' Oil shale zone Wasatch 4592'-7605' Possible gas Mesaverde 7605'-TD Possible gas

#### 4. PROPOSED CASING PROGRAM:

13 3/8" 54.5# K-55 set @ 200', cmt to surface w/200 sx class "G" cmt

4 1/2" 11.6# N-80 set @9105', cmt 2 stages, lst w/400 sx 50-50 pozmix, 2nd w/500 sx 50-50 pozmix to adequately protect all production intervals.

#### 5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows: 10", 2000 PSI hydraulic doublegate BCP. Pressure tests of BOF to 1000 FSI will be made prior to drilling surface plug and on each trip for bit.

#### 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

From base of surface casing to TD, it is planned to drill the well with mud. The mud system will be a water based gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

#### 7. AUXILIARY EQUIPMENT TO BE USED:

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

#### 8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has be scheduled for this well. The logging will consist of DLL, CNL, FDL w/caliper & Cyberlook.

#### 9. ANTICIPATE ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered, nor that any other abnormal hazards such as  $\rm H_2S$  gas will be encountered.

#### 10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

The anticipated starting date is February 15, 1982. Drilling operations should be complete about six weeks after they commence.

#### 13 POINT SURFACE USE PLAN

#### 1. EXISTING ROADS:

- A. The wellsite is located 1625' FWL & 1330' FSL, NE/SW Section 7, T10S, R21E, Uintah County, Utah. (Refer to attached plat and Topo Maps "A" and "B".) The proposed wellsite is approximately 12.5 miles Southeast of Ouray, Utah.
- B. To reach the proposed location, refer to attached Topo Map "A".
- C. The proposed access route is outlined on attached Topo Map "B".
- D. See Topo Map "B".
- E. Not applicable.
- F. Access to the wellsite will be over existing county roads and Belco's planned access road.

#### 2. PLANNED ACCESS ROAD:

See attached Topo Map "B".

The planned access road is approximately 700' in length and will comply with the general specifications as outlined.

- A. The proposed access road will be a minimum of 16' crown road with ditches along either side of the road where it is determined necessary in order to handle any runoff from normal weather conditions in the area.
- B. Maximum grade of the proposed access road will not exceed 4%.
- C. No turnouts are planned for the length of the proposed access road. Line of sight vision is such that turnouts are unnecessary.
- D. Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns. Drainage will be implemented so as not to cause siltation or accumulation of debris.
- E. Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- F. No fences will be crossed in order to access the proposed location. No cattle guard will be needed.
- G. The proposed road has been centerline flagged for the full distance of the proposed route.

#### 3. LOCATION OF EXISTING WELLS:

- A. Water wells None
- B. Abandoned wells None
- C. Temporarily abandoned wells None
- D. Disposal wells None
- E. Drilling wells None
- F. Producing Wells CIGE 13-7-10-21, CIGE 27-18-10-21, NBU 1-7B
- G. Shut in wells None
- H. Injection wells None
- I. Monitoring wells None

POOR GOPY

#### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES:

- A. Existing production facilities located within one mile of the proposed well are:
  - 1. Tank batteries CIGE 13-7-10-21, CIGE 27-18-10-21, NBU 1-7B
  - 2. Production facilities Same as above (1)
  - 3. Oil gathering lines None
  - 4. Gas gathering lines CIGE aboveground pipeline
  - 5. There are no injection lines in the area.
  - 6. There are no disposal lines in the area.
- B. The attached disgram "B" shows the proposed production facilities that will be utilized in the event this well produces gas. All production facilities owned and controlled by Belco will be kept on this pad.

Construction materials will be of native borrow or cut exposed on the site and will be consistent with accepted oilfield standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained in good order around any disposal pits during the drilling and completion phase of this well. When these pits are no longer needed or within 90 days, they will be covered over with native borrow material and rehabilitated to conform with the area.

Guard rails will be constructed around the wellhead to prevent access to livestock or wildlife.

Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil saved on the site. The area will be rehabilitated as per BLM specifications.

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water to be used to drill this well will be hauled by truck from fresh water ponds located near CIGE Uinta 1. Access point for the water will be in Section 16, T10S, R21E, Uintah County, Utah.
- B. Water will be hauled by truck, preferred carrier Dalbo, PSC 536, on the proposed access route. See Topo Map "B" for access route. No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

#### 6. SOURCE OF CONSTRUCTION MATERIALS:

All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or additional materials are anticipated at this time.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings, drilling fluids, salts, chemicals and produced
- B. fluids will be disposed of in the reserve pit on the location
- C. pad.
- D. A portable toilet will be provided for human waste during the drilling phase.
- E. Garbage and other waste materials will be contained in wire mesh cages and disposed of in an approved waste disposal facility.

POOR GOPY

#### POINT 7 CONT....

F. Immediately after the drilling rig moves off the location the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids.

#### 8. ANCILLARY FACILITIES:

There are no ancillary facilities planned for at the present time.

#### 9. WELL SITE LAYOUT:

See attached Location Layout sheet which shows the following items:

- Cross section of the pad showing details of the cuts and fills.
- Location of the reserve pits, pipe racks, topsoil stockpile В. and excess cut stockpile.
- Rig orientation, parking area and access road.
- Pits will be lined to conserve water and will be fenced on the fourth side at the completion of operations.

#### 10. PLANS FOR RESTORATION OF SURFACE:

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

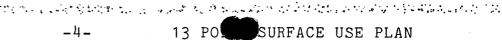
- Upon completion of the testing phase of the well, the areas not Α. needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and stockpiled soil redistributed over the entire area. After final plugging and abandonment of the well, the entire disturbed area will be restored as recommended by the BLM.
- В. The revegetation of the drill site area and access not needed to carry on production operations will be reseeded as recommended by the BLM.
- С. All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until item "A" above is started.
- Any oil or condensate on any temporary pit will be removed in a D. timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- Ε. Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun they shall be completed within 30 days.

#### 11. OTHER INFORMATION:

Topography of the general area is relatively flat rolling terrain consisting of clay and stabilized snad dunes.

Vegetation in the area consists of four-wing saltbrush, tumbleweed, cotton horn horsebrush, spiny hop sage, curly grass, matchweed, grease wood, and a sparse population of Indian ricegrass.

Wildlife consists of reptiles, small rodents and birds.



#### POINT 11 CONT...

and the story of the say, it such that we have

Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are controlled by the BLM.

-4-

There is no water in the immediate vicinity of this location. occupied dwellings or known archeaological or cultural sites are in the area of this location.

#### 12. LESSEE REPRESENTATIVE:

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah. Telephone number is 1-801-789-0790.

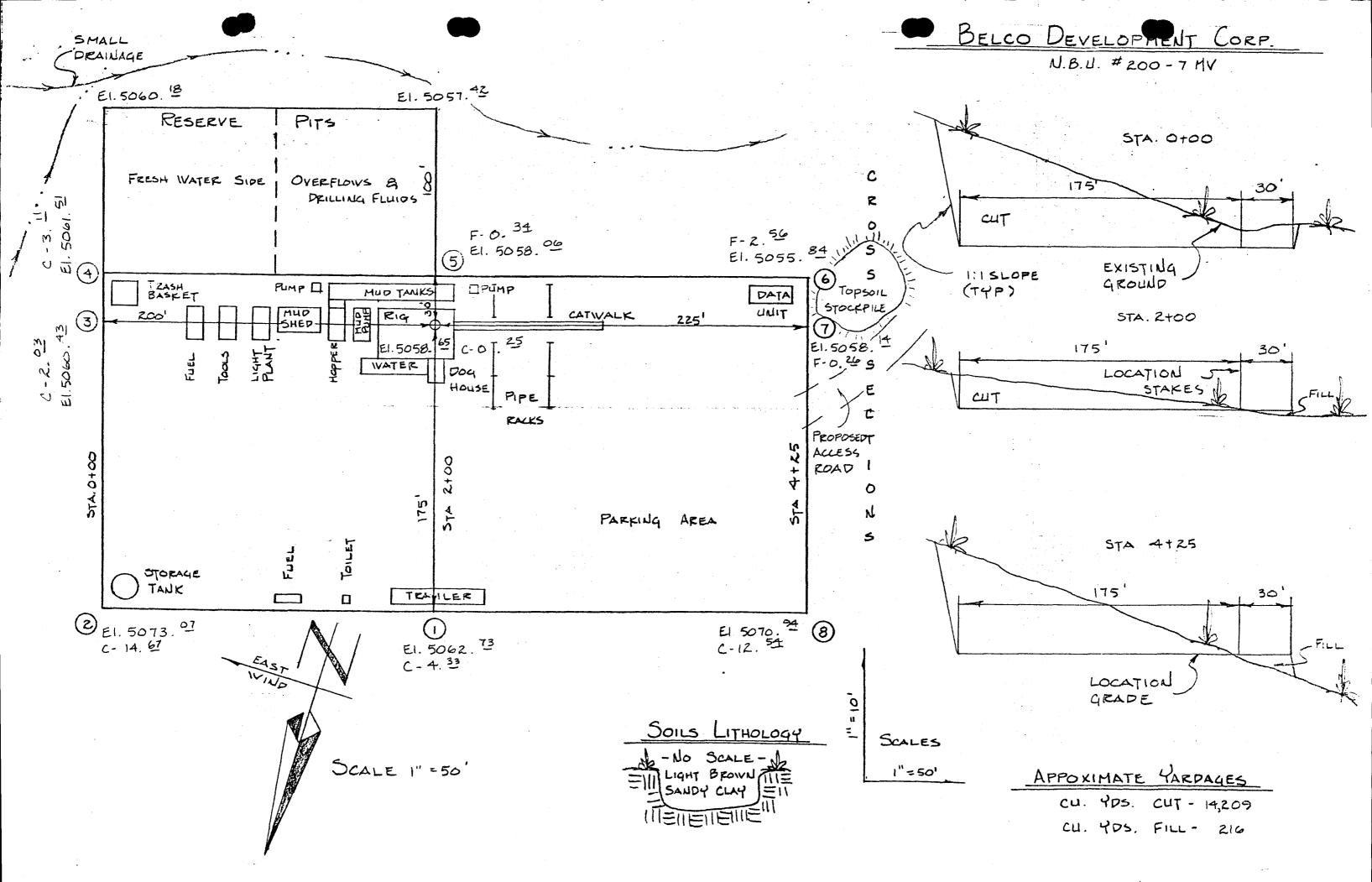
#### 13. CERTIFICATION:

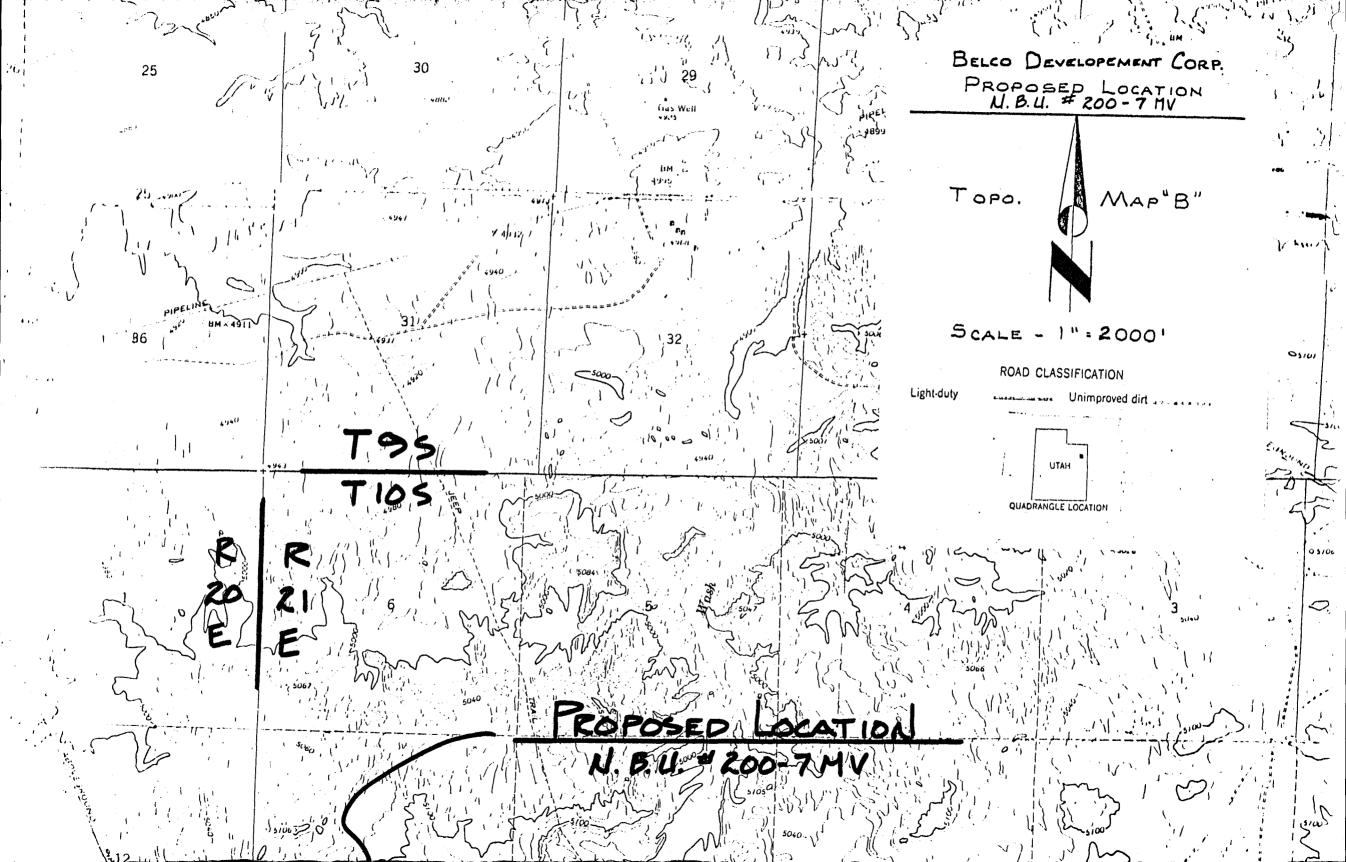
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herin will be performed by Belco Development Corporation, it's contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

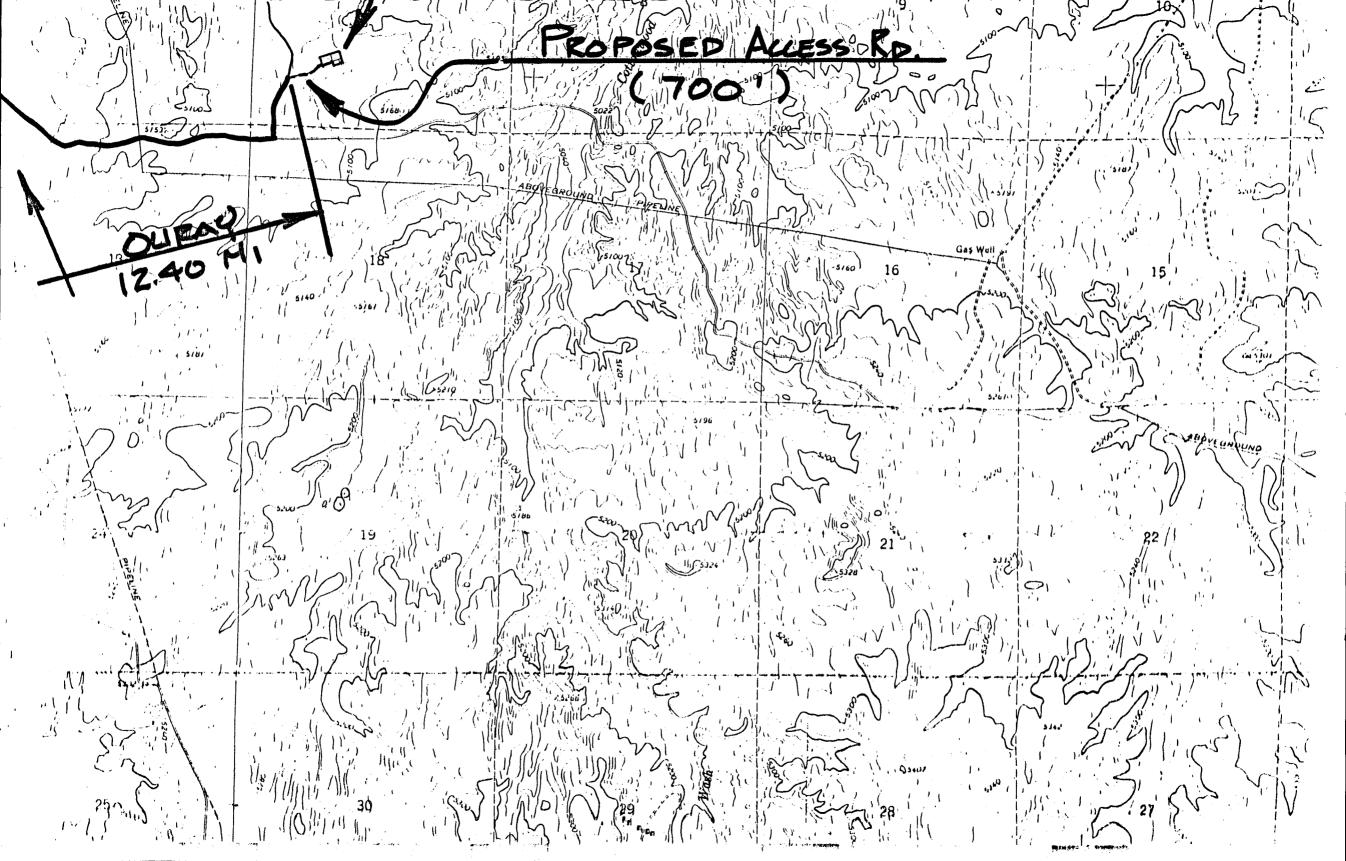
DATE 12-30-81

J. C. BALL DISTRICT ENGINEER

BELCO DEVELOPMENT CORPORATION







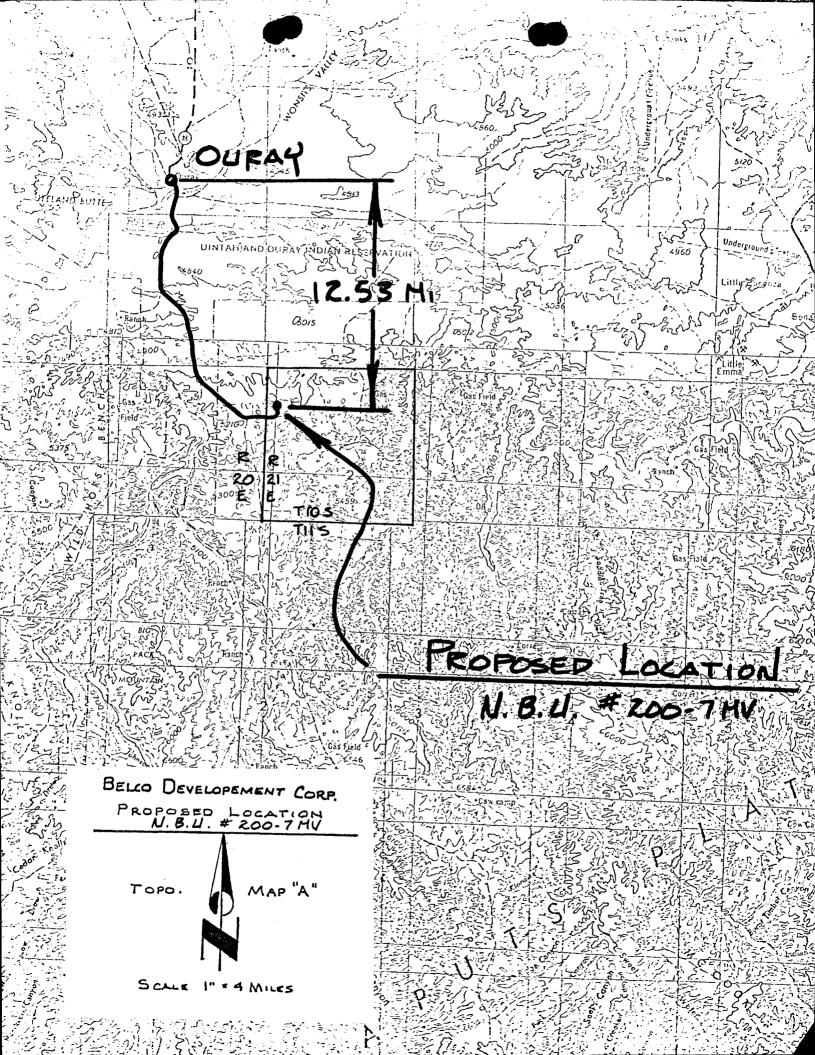
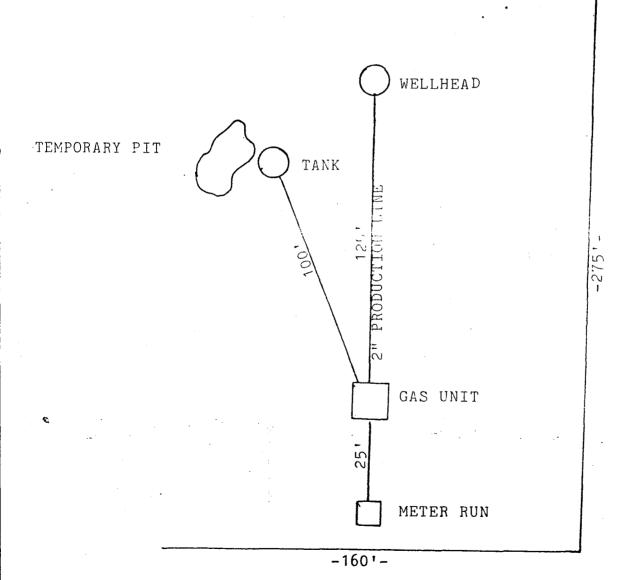
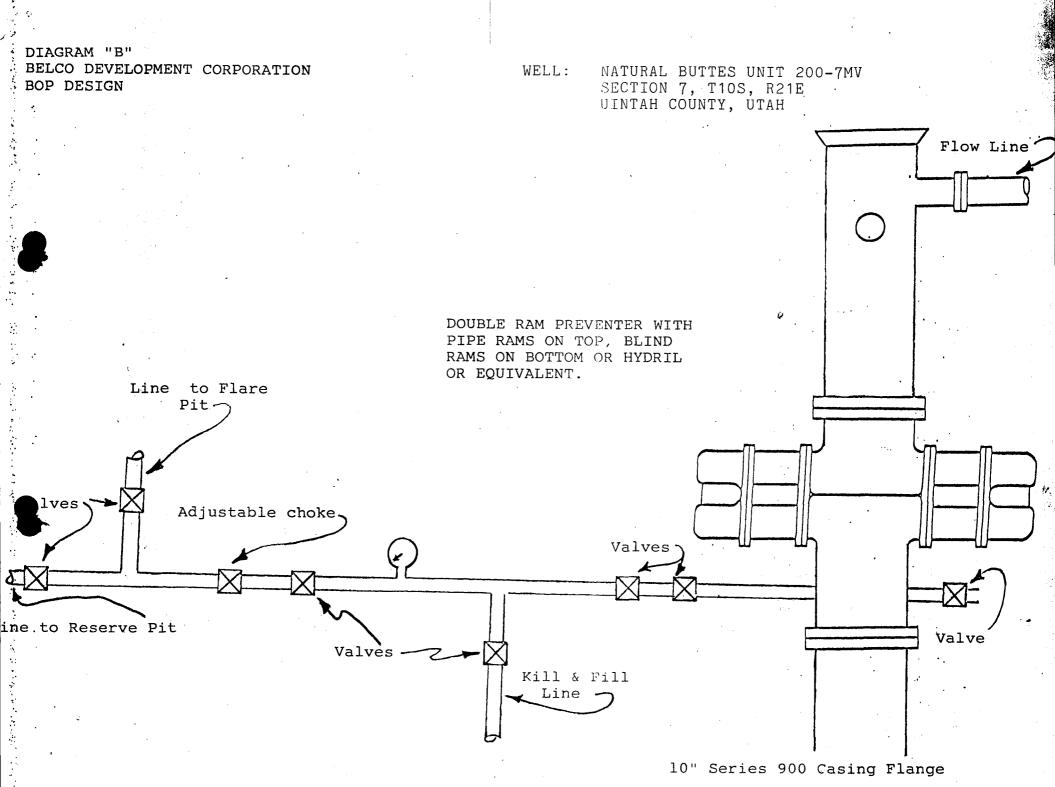


DIAGRAM "A"
BELCO DEVELOPMENT CORPORATION
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

eti artik benjar koja i ili Sala ta nježina jama<u>li koje s</u>e koje prija i koje ka populjaje ilika ja kojeka jaka k

WELL NAME NATURAL BUTTES 200-7MV





### \*\* FILE NOTATIONS \*\*

DATE:
PERATOR: Belco Nevelopment 60.
IELL NO: Ratural Butter 200-7MV
ocation: Sec. 7 T. 105 R. 21E County: United
ile Prepared: [T] Entered on N.I.D:
ard Indexed: [ Completion Sheet: [ ]
API Number 43-847-3/139
HECKED BY:
Petroleum Engineer:
Director: OK wit well
Administrative Aide: Unit well
PPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation [John] Plotted on Map
Approval Letter Written
Hot Line P.I.

January 13, 1982

Belco Deveopment Corporation P. O. Box X Vernal, Utah 84078

RE: Well No. Natural Buttes 200-7MV Sec. 7, T. 10S, R. 21E Uintah Cou**inty**, U**tta**h

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director

Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31139.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

CBF/as Encl. cc: USGS

#### **Belco Development Corporation**

## Belco

GAS MINING

MEGENVED MAR 2 5 1982

Mr. E. W. Guynn-District Engineer United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

Re: CHANGE OF NAMES

NATURAL BUTTES 200-7 NATURAL BUTTES 201-20 NATURAL BUTTES 202-3 NATURAL BUTTES 210-24 UINTAH COUNTY, UTAH

Dear Sir,

Attached are four Sundry Notices for the above referenced wells. It is proposed to change all the well names by dropping the MV from the names as proposed on the original APD's.

Sincerely,

Kathy Khutson Engineering Clerk

/kk Attachments

xc: Files

Houston Denver

Division of Oil, Gas & Mining

## UNITED STATES

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#### **Belco Development Corporation**

### **Belco**

August 5, 1982

Mr. E. W. Guynn - District Engineer United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

SUBJECT: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the originals and two copies each of the Monthly Well Status Reports for the following wells all located in Uintah County, Utah.

Chapita Wells 59-18

Duck Creek 9-16GR

North Duck Creek 60-29

East Bench Fed 1-23

Natural Buttes 200-7

Chapita Wells 52-33

Duck Creek 31-16GR

Brennan Bottoms 1-15

Natural Buttes 39-28B

Natural Buttes State 1-32G (Copy to Utah State only)

Very truly yours,

BELCO DEVELOPMENT CORPORATION

Kathy Khutson

Engineering Clerk

/kk attachments

cc: File

Division of Oil, Gas and Mining

GEN - Houston

RECEIVED
AUG 0 9 1982

DIVISION OF OIL, GAS & MINING

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NOTICE OF SPOO
Company: Belco
Caller: <u>Bennie Washburn</u>
Phone: 789-0790
Well Number:
Location: $\frac{2ec. 7 - 10S - 21E}{}$
County: State:
County: Uestah. State.
Lease Number: U-02270-A
Lease Expiration Date:
Unit Name (If Applicable):
Date & Time Spudded: 8-5-82 1:00 A M
Ory Hole Spudder/Rotary:
Details of Spud (Hole, Casing, Cement, etc.)
5 juints of 133/8" casing K-55 54.
set at 197.12 gt
C/u 200 sy 2% cACL
Rotary Rig Name & Number: Rf Manning # 10
Approximate Date Rotary Moves In: $8-9-82$
FOLLOW WITH SUNDRY NOTICE
Call Received By: De Leis  8-9-82
8-9-82

AUG 10 1982

DIVISION OF OIL, GAS & MINING

NOTICE OF SPUD	
Company: Beleo	Hory
Caller: Bennie Washburn	<i>b</i> ,
Phone: 789-0790	•
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DIVISION OF OIL, GAS & MINING

#### **UNITED STATES**

#### DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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ec. 1973	Form Approved.  Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-02270A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9–331–C for such proposals.)	NATURAL BUTTES UNIT
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Norco Air Rig spudded at 7:00 a.m., August 5	5, 1982. Drilled 200' hole w/
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197.12'. Cemented with 200 sx class "G" cem	ment to surface 2 Howco Shoe 8
2.00, shoe jt 33.85', baffle plate, 4 jts 13	3 3/8" 164.77 \$ stotal 200:62 \$
Less above GL 3.00', KB 16.00'. Casing land	led at 213.62 3.55 3 3 5 5 5 5 5
RL Manning rig #10 moved on location and rig	ged up. Currently drilling is
continuing at 2400'.	
Notice of spud called to Deloris, August 9,	1982.
osurface Safety Valve: Manu. and Type	
I hereby certify that the foregoing is true and correct	Set @ Ft.
NED Clerk nectson TITLE Eng Clerk	PATE -August 16, 1982
THE	DATE

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	NATURAL BUTTES UNIT
reservoir. Use form 9-331-C for such proposals.)	8. FARM OR LEASE NAME S SABE
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	9. WELL NO. 2 5 9 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
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below.)	SECTION 7, TIOS, R21E FEE
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2.00, shoe jt 33.85', baffle plate, 4 jts 13	3/8" 164.//", "total 200:62.3
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continuing at 2400'.	그램 유럽지있다. 상당 클릭분회
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Notice of spud called to Deloris, August 9, 1	1982.
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SIGNED TITLE Eng Clerk	DATE
(This space for Federal or State offic	ce use)
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APPROVED BY TITLE	DATE

## UNITED STATES DEPARTMENT OF THE INTERIOR

5.	LEASE
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U-02270A	27.	

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	ND REPORTS ON WELLS	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
reservoir. Use Form 9-331-C for such p	drill or to deepen or plug back to a different roposals.)	8. FARM OR LEASE NAME
1. oil gas XX ot	her	
2. NAME OF OPERATOR		9. WELL NO. 3 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8
BELCO DEVELOPMENT	CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNA	AL. UTAH 84078	
	T LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY O
below.)		SECTION 7, TIOS, R21E
AT SURFACE: 1330' FS1 AT TOP PROD. INTERVAL:	& 1625' FWL	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:		UINTAH UTAH
16. CHECK APPROPRIATE BOX	TO INDICATE NATURE OF NOTICE,	14. API NO. 보드 기 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
REPORT, OR OTHER DATA	in the local Environce of Horiot,	15. ELEVATIONS (SHOW DF, KDB, AND WD
DECUEST FOR APPROVAL TO		5059' NAT GL : 1 5 5 5 5
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF:	
FRACTURE TREAT		
SHOOT OR ACIDIZE  REPAIR WELL		ရှိသည်။ ရှိသည်။ ရှိသည်မြောင်းကို ရှင်းကို ရှိသည်မြောင်းကို ရှိသည်မြောင်းကို ရှိသည်မြောင်းကို ရှိသည်မြောင်းကို ရှိသည်မြောင်းကို ရှိသည်မြောင်းကို ရှိသည်မြောင်းကို ရှင်းကို ရှိသည်မြောင်းကို ရှိသည်မြောင်းကို ရှိသည်မြောင်းကို ရှိသည့်မြောင်းကို ရှင်းကို ရှိသည့်မြောင်းကို ရှိသည့်မြောင်းကို ရှင်းကို ရှိသည့်မြောင်းကို ရှင်းကို ရှင်သည့်မြောင်းကို ရှင်းကို ရှင်းကို ရှင်းကို ရှင်းကို ရှင်းကို ရှင်းသည့်မြောင်းကို ရှင်းကို ရှင်းကို ရှင်းကို ရှင်းကို ရှင်းကို ရှင်
PULL OR ALTER CASING	H	(NOTE: Report results of multiple completion or zon change on Form 9–330.)
MULTIPLE COMPLETE		
CHANGE ZONES		
(other)	<u></u>	· 항 · · · · · · · · · · · · · · · · · ·
17 DESCRIPE PROPOSED OR C	OND TTED OPERATIONS (OL. 1	
including estimated date of s	tarting any proposed work. If well is di	e all pertinent details, and give pertinent dates irectionally drilled, give subsurface locations and the third this work.)*
measured and true vertical de	ptns for all markers and zones pertinen	itto this work.)*
	NS BY COLORADO INTERSTATE	and the second of the second o
PRODUCTION HOOKU	PS FOR THE ABOVE REFERENCE	D WELL. APPROVAL IS
REQUESTED FOR THE	SE FLANS.	·
Complete Company of the Company of t		
:		생
Subsurface Safety Valve: Manu. an	d Type	
į		Set @ Ft
18. I hereby certify that the forego	ing is true and correct	왕 - 1
SIGNED BELL	TITLE DIST ENG	DATE 9-1-82
	(This space for Federal or State office	Ce use)
APPROVED BY		第二个 人名英格兰 电电流振荡 人名
CONDITIONS OF APPROVAL, IF ANY	TITLE	DATE

## UNITED STATES

DEPARTMENT OF THE WARREN	5. LEASE
DEPARTMENT OF THE INTERIOR	U-02270A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEÉ OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. LINIT AGREEMENT NAME :
(Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	nt NATURAL BUTTES UNIT
1. oil gas	8. FARM OR LEASE NAME
well well xxx other	9. WELL NO.
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	200-7
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA
AT SURFACE: 1330 FSL & 1625 FWL	SECTION 7, TIOS, R21E
AT TOP PROD. INTERVAL.	12. COUNTY OR PARISH 13. STATE
- TOTAL BEFFIN.	UINTAH UTAH  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-31139
MAIA	15. ELEVATIONS (SHOW DF, KDB, AND WI
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	5059' NAT GL, 5071 KB
TEST WATER SHUT-OFF STRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zor change on Form 9-330.)
CHANGE ZONES	330.7
ABANDON*	
(other) WELL STATUS REPORT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is described and true vertical deaths.	<u> </u>
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates irectionally drilled, give subsurface locations and to this work.)*
STATUS 9-15-82: R I Manning R: #10	그는 그는 문항 원칙 등 그를 보통하기 때문
STATUS 9-15-82: R. L. Manning Rig #10 rigg depth of 6310' was reached on 8-22-82. Log	
dipson well service rigord	un for complete norm
Traced and perforated (111	up for completion, PBTD
tested. Completion Report to follow.	, well is being
	그 그 그 그는 문제 왕왕이 오늘 나를 만났다.
Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true and correct	Set (W Ft.
SIGNED ALLY NULSON TITLE Eng Clerk	DATE9-15-82
(This space for Federal or State of	- VALE

DATE

# UNDED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICE (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL F

Э.	LEASE	DESIGNATION	AND	SERIAL	N
			5		

									22/0	
WELL CO	MPLETION	OR RECO	MPLETIC	NC	REPORT	AN	D LOG*	6. IF INDIA	N, ALLO	TTEE OR TRIBE NAM!
18. TYPE OF WEI				<del>i</del>				7. UNIT AGE	EEMENT	P NAME
b. TYPE OF COM		WELL 12	er DR1		Other		¢.	-		
NEW XX	WORK DEEP	PLUG BACK	DIFF.		Other			S. FARM OR		BUTTES UNIT
2. NAME OF OPERA	OVER L. EN	BACK L	RESVE	الناء	Other			-		
	CO DEVELOPME	NT CORPOR	MOTTA	Service of		÷		9. WELL NO		
3. ADDRESS OF OPE		MIT OURI OIL			<del> </del>	<del></del> -	·	_		
	. BOX X, VE	NAT IITAH	84078					10. FIELD A		L, OR WILDCAT
4. LOCATION OF WE				oith an	y State requir	ement	8)*			보기 보기 보기 기계
At surface	1330' FSL 8									ASATCH OR BLOCK AND SURVEY
		1	_		1		•	OR AREA		
At top prod. in	terval reported belo SAN					į				
At total depth			•				•	SEC	7,	T10S, R21E
:			14. PERM	IIT NO.		DATE	ISSUED	12. COUNTY	OR	13. STATE
• • •			43-04	7-31	139	1	-13-82	PARISH UIN	TAH	HATU
	16. DATE T.D. RE	ACHED   17. DAT	E COMPL. (F	Ready to	prod.)   18	ELEV	ATIONS (DF, RKB	, RT, GR, ETC.)*	19. 1	ELEV. CASINGHEAD
RY 8-5-82 TARY 8-12-	82 8-22-8	32	9-14-8	32			5059 NAT	the state of the s		5071'
20. TOTAL DEPTH, MD		BACK T.D., MD &	TVD   22.	IF MUL	TIPLE COMPL.	•	23. INTERVALS	ROTARY TO	LS	CABLE TOOLS
6310'		5276¹		HOW M	ANY.	1	DRILLED BY	ALL		
24. PRODUCING INTE			, BOTTOM, N	AME ()	D AND TVD)*	· : .	<del>'                                    </del>		25	. WAS DIRECTIONAL SURVEY MADE
6120'-	5754' (1	B-ZONE WAS	ATCH)	٠.						NO
0120	J1J4 (-						4			NO
26. TYPE ELECTRIC	The state of the s	· ¬					:		27. W	AS WELL CORED
DLL, G	R. FDC, CNL	CCL-GR-Cسو	$\mathtt{BL}$			:	!			ио
28.		CASI	NG RECOR	D (Rep	ort all strings	set in	ı well)			
CASING SIZE	WEIGHT, LB./F				LE SIZE		CEMENTIN	G RECORD		AMOUNT PULLED
13 3/8"	54.5#	197	.12'	1	7 1/2"	200	sx class	"G" cemer	ıt	NONE
8 5/8"	24.0#	2361	.85'	1	1"	200	sx class	"G" cemer	t_	NONE
4 1/2"	11.6#	6316	.00'		7 7/8"	105	0 sx 50-50	) poz-mix		NONE
29.	L	INER RECORD					30.	TUBING REC	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEM	ENT*	SCREEN (M	D)	SIZE	DEPTH SET (1	(D)	PACKER SET (MD)
N/A							2 3/8"	6118	! !	
31. PERFORATION RE	, ,	* - ·			32.	AC	ID, SHOT, FRAC	CTURE, CEMEN	T SQU	EEZE, ETC.
5754 <b>~</b> 55 <b>'</b>	6120	)-22'			DEPTH INT	TERVAL	(MD) /	MOUNT AND KI	ND OF N	MATERIAL USED
5757 <b>-</b> 59 <b>'</b>			-1, -				: -			· // / / / / / / / / / / / / / / / / /
5767 <del>'</del> 69'		į.								
6062-64'										
6125-27'										
33.*		:		<u> </u>	DUCTION					s (Producing or
DATE FIRST PRODUCT	PRODUC	TION METHOD (1		ujt, pi	imping	ana t	(pe of pump)		t-in)	s (Producing or
	1	FLOWIN					·			HUT IN
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N.		OIL—BBL.	•	GAS-MCF.	WATER-BB	L.	GAS-OIL RATIO
9-18-82	20	16/64		<del>-&gt;</del>	0		229	0	<u> </u>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RAT	E   OIL-—BE	31	GAS	MCF.	· WATE	RBBL.	OIL G	RAVITY-API (CORR.)
75	280	<del></del>			<u> </u>			l mage was	0085 -	<del>_</del>
34. Disposition of o	-							TEST WITNE		
35. LIST OF ATTACH	VENTED FOR	TEST						R.I	. Sc	natz
								•		
36. I hereby certify	CBL LOG	and attached t-	formation	ia com-	late and acc-	ont or	datarmined fra-	m all awailahla	records	
Jo. I hereby certary	that the foregoing	, and attached If	vimativii	re comb				an available		
SIGNED	Wall_		TIT	LE	DISTRIC		NGINEEK	DAT		9-20-82

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard-to-local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Consult local State tems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, in other spaces on this form and in any attachments. should be listed on this form, see item 35.

| Pederal or Indian land should be described in accordance with Federal requirements. for depth measurements given (where not otherwise shown) fem 18: Indicate which elevation is used as reference or Federal office for specific instructions.

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.) the additional data pertinent to such interval. for each additional interval to be separately produced, showing tem 29:

tem 33: Submit a separate completion report on this form for each interval to be separately produced.

Į.	TRUE VERT. DEPTH	
TOP	MEAS. DEPTH	Surface 1172 4592
	NAMB	Uinta Green River Wasatch
NRMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.		
Q		
BOTTOM		
TOP		
FORMATION		

871-233

0 574-47

OFFICE : 1975

PRINTING

## BELCO DEVELOPMENT CORPORATION DAILY DRILLING REPORT FRIDAY, AUGUST 27,1982

#### VERNAL DISTRICT

#### DEVELOPMENT WELLS

NBU 205-8 (DW-GAS) Natural Buttes Uintah County, Utah T.D. 6205' Wasatch R.L. Manning Rig #10 Belco WI 66 2/3% 170'(170') 1. Drilling, Uinta.
Drld 170' in 7 3/4 hrs, Dev: 129'-1/8°.
Bit #1, 17½", S4TJ-3/16's,170' in 7 3/4 hrs.
P.P. 400 PSI, Wt -all, RPM-100
Mud Prop: Wt.8.4, VIS-45, CHL-17,000
Run freepoint stuck @170' at bit, Prep to back off one collar above bit.
BHA 3 subs 4-7", Drlg Collars 124.4,
Total BHA 129.77
AFE (csg pt.) \$273,000
CUM COST \$ 29,808

NBU 206-9 (DW-GAS)
Natural Buttes
Uintah County, Utah
T.D. 6577' Wasatch
R.L. Manning Rig #10
Belco WI 66 2/3%

212'(212') 1. Drilling, Uinta.
Norco Air Rig spud well @7:00AM, 8-26-82.
Drld 212', 12½" hole, Surv: 121'-3/4".
Reaming 30' 17½" hole.
AFE (csg pt.) \$269,000
CUM COST \$ 21,350

#### COMPLETIONS

WO Completion Unit. AFE (comp) \$607,000 CUM COST \$348,342

NBU 200-7 (DW-GAS) Natural Buttes Uintah County, Utah T.D. 6310' Wasatch Belco WI 66 2/3%

#### WORKOVERS

DC 51-8GR
Duck Creek
Uintah County, Utah
PBTD 5091'
Utah Well Service
Belco WI 100%

Report # 1 MIRU Utah Well Service Unseat pump, SDFN.

CUM COST \$1,377

UNITED STATES	Dudget Buleau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY	U-02270A
GLOLOGICAL SOLVEI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	NATURAL BUTTES UNIT
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	2
well well XX other	9. WELL NO.
2. NAME OF OPERATOR	<u></u>
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA # # # # # # # # # # # # # # # # # # #
below.) AT SURFACE: 1330' FSL & 1625' FWL	SECTION 7, T108, R21E
AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	UINTAH UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	43-047-31139 7 7 7 7 7 7
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5059 NAT GL; 5071' KB
TEST WATER SHUT-OFF	100 120 131 101
FRACTURE TREAT	The state of the s
SHOOT OR ACIDIZE	2 2 3 4 5 6 <b>6 5 7</b> 8
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ARANDON*	
(other) WELL STATUS REPORT	그 그 그 회사 그 경제성사 그를 취득했음 그룹
17 0500015 0000000	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di	
measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and t to this work.)*
OMARITIC 40 44 00	
STATUS 10-11-82:	100 miles
WELL IS CURRENTLY SHUT IN WAI	TING ON A PIPELINE
CONNNECTION.	වූ විදුම්වීම මු ඩමයම්
	그 그는 사람이 불어 되었지만 요즘 病療院 회사를
	그 그 그 한양 돌통하는 김 중인일단
WELL IS CURRENTLY SHUT IN WAI'CONNNECTION.	The property of the property o
	(1) (《《···································
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Cultural form Colon VII II II II	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그

Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct			Set @	<u> </u>	_ Ft
SIGNED athy Knuls	TITLE ENG CLERK	DATE _	10-11-82	10 5 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
<del></del>	(This space for Federal or State office use	)			
APPROVED BY	TITLE	DATE		5 5 F	
CONDITIONS OF APPROVAL, IF ANY:			trial to the control of the control	nuss jous jous Tue:	
	1			्राधीत संस्थात	
			るが発見 利	医圆鼠	

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES
DEPARTMENT OF THE INTERIO
GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	U-02270A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME NATURAL BUTTES UNIT
1. oil gas 🖾 other	9. WELL NO.
2. NAME OF OPERATOR (UNIT OPERATOR) COASTAL OIL & GAS CORPORATION	BELCO 200-7
3. ADDRESS OF OPERATOR	NATURAL BUTTES FIELD
P. O. BOX 749, DENVER, CO 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SECTION 7-T10S-R21E
AT SURFACE: 1330' FSL & 1625' FEL AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
AT TOTAL DEPTH: SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31139
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5059 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	change on Form 3-350.7
MULTIPLE COMPLETE	
ARANDON*	
(other) PIPELINE HOOKUP NATURAL BUTTES UNIT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent	irectionally dillied, sive appartiace iocorions and
AS UNIT OPERATOR, COASTAL OIL & GAS SUBMITTS FO	R BELCO DEVELOPMENT CORP.,
WHO IS WELL OPERATOR, FOR YOUR APPROVAL PLANS S	
INTERSTATE GAS COMPANY FOR THE PRODUCTION HOOKU	P FORME STORES
WELL SHOULD IT PRODUCE GAS.	INCOSUVIA III
	OCT 15 1982
	001 13 1982
	DIVICION OF
	DIVISION OF OIL, GAS & MINING
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WILL TITLE PRODUCTION	ENGINEER OCTOBER 4, 1982
SIGNED	

(This space for Federal or State office use)

\_ TITLE .

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 200-7 in a northerly direction through the SW/4 of Section 7 connecting to Line F 22-4" in the NW/4 of Section 7, all in 10S-21E. The line will be approximately 1500' long, as shown on the attached sketches.

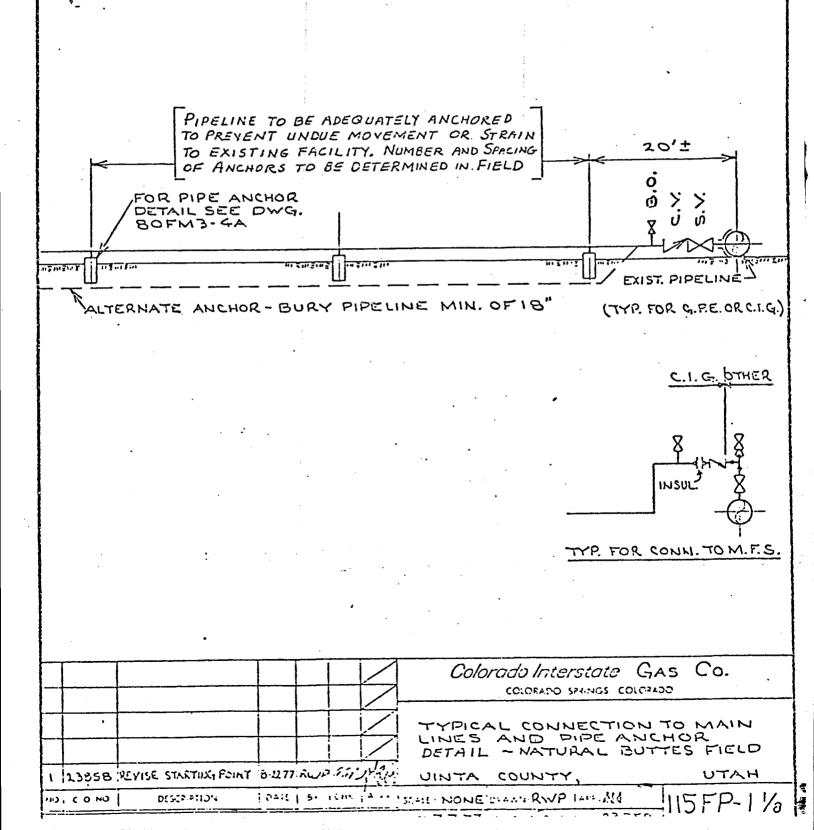
Pipe will be 4½" 0.D. x .125" W.T., Grade X42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

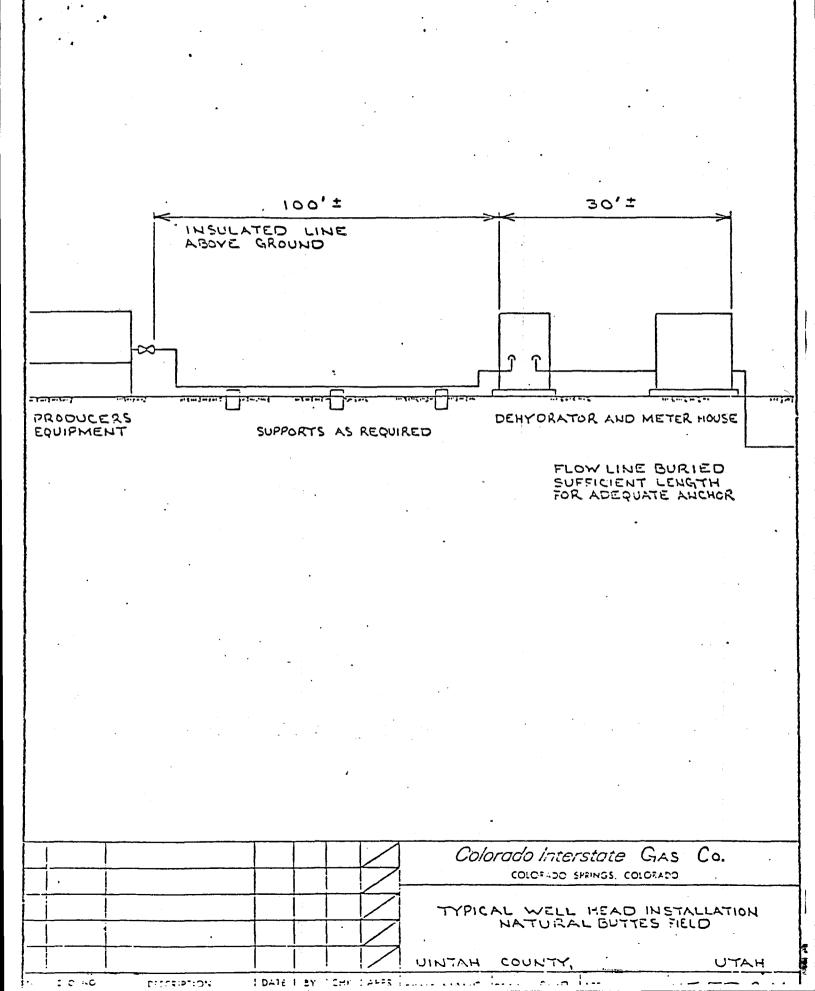
CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

NERAL m 72 - 1/69	ESTIMAT	E SKETCH		:				
TE: 8/19/82 ARTING DATE:	COLORADO INTE	RSTATE GAS COMPANY	W O NO.: 28380 *					
T. COMP. DATE:			BUDGET NO.: RELATED DWG.:_					
CATION: 1300 FSL & 1625 FW		county:_U	UTAH STATE:	JTAH				
BELCO								
QUESTED BY:	APPROXIMATE MILEAG	Ε:	PROJECT ENGINEER:	FK				
RECEIVED	RANGE	ZIE		: :				
AUG 2 0 1982			AUG 23	782				
ENGINEERING CONSTRUCTION SECTION			•					
	Ve -							
4044.74	95 200							
SLOTTED TEX	1-780# 4 As BELCO	203						
	2398	Z C 16		TOWN				
	746+55	7						
	Arekar s	00 05 46 0 0 2 CE ( 41 0 54)						
	2500	AHSIMS V/DEL	C.I.G.E 27+77					
	308-4"							
				· · · · · · · · · · · · · · · · · · ·				
				•				
PREPARED BY: JCM		SCALE (IF ANY):	1,000	·				

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	Form Approved.
	Budget Bureau No. 42-R1424

UNITED STATES ;	5. LEASE
DEPARTMENT OF THE INTERIOR	U-02270A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
reservoir. Use Form 9–331C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas XX other	9. WELL NO.
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	200–7  10. HELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1330' FSL & 1625' FWL	SECTION 7, T10S, F21E
AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO. 43-047-31139
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5059' NAT GL, 5071' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 'TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE  REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE   CHANGE ZONES	
CHANGE ZONES	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di	e all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertinent	t to this work.)*
STATUS 11-15-82: SHUT IN WAITING PIPELIN	E CAMPONION
DIATOD THE 15-02. DHOT IN WALLING THE ELLI	is Continuo (Da 1904).
Subsurface Safety Valve: Manu. and Type	Set @ ' <b>Ft.</b>
18. I hereby certify that the foregoing is true and correct	
SIGNED Ally nulson TITLE ENG CLERK	DATE 11-15-22
(This space for Federal or State office	ce use)

18. I hereby certify that the foregoing is true and correct

Form A	pproved	١.	
Budget	Bureau	No.	42-R1424

11\_02270A

DEPARTMENT OF THE INTERIOR	U-02270A						
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT						
1. oil gas XX	8. FARM OR LEASE NAME						
2. NAME OF OPERATOR	9. WELL NO. 200-7						
BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME						
P.O. BOX X. VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA						
below.)	SECTION 7, T10S, R21E						
AT SURFACE: 1330' FSL & 1625' FWL AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE UINTAH UTAH						
	14. API NO.						
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31130						
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)						
	5059' NAT GL, 5071' KB						
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	L. JOSE MAI GE, DOTT RD						
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)						
CHANGE ZOMES							
ABANDON* (other) STATUS REPORT							
(other) STALUS REPUBL							
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*						
STATUS 12-10-82: Shut in waiting pipeline	connection.						
•							
Subsurface Safety Valve: Manu. and Type	Set @ Ft.						

Eng Clerk

(This space for Federal or State office use)

TITLE

12-10-82

DATE

DATE

# Form Approved. Budget Bureau No. 42-R1424

# UNITED STATES DEPARTMENT OF THE INTERIOR

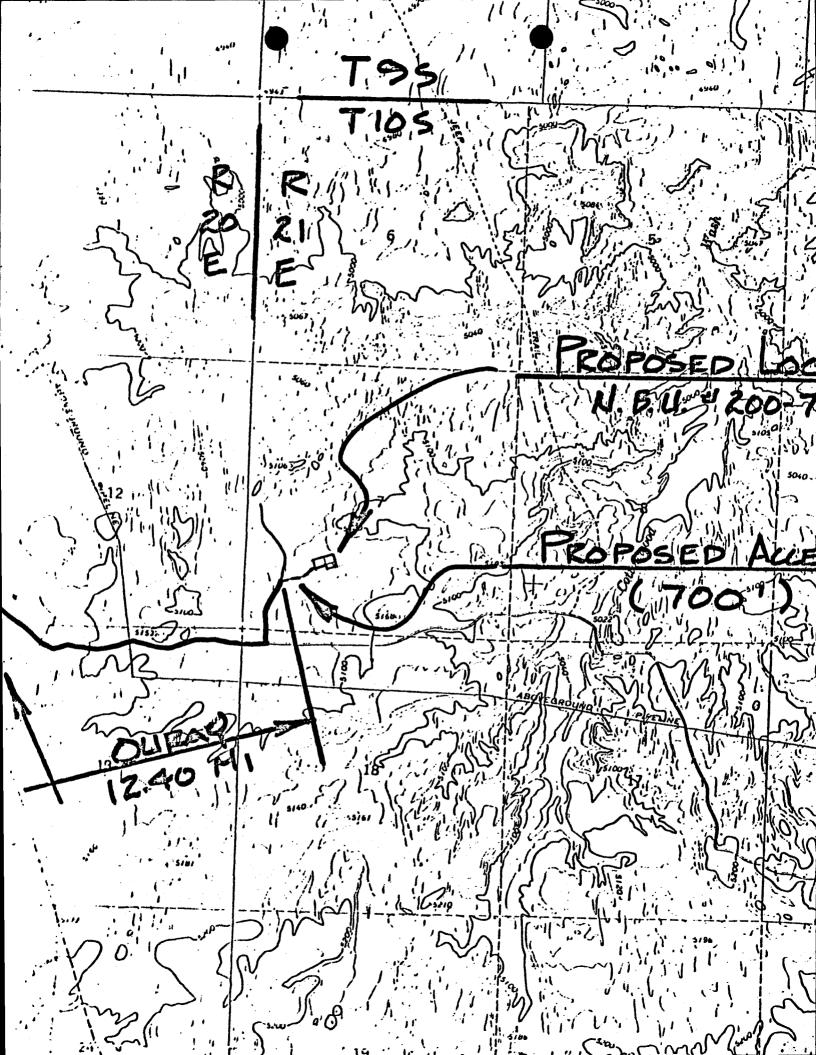
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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	NATURAL BUTTES UNIT
	8. FARM OR LEASE NAME OF THE STATE OF THE ST
1. oil gas XX other	
2. NAME OF OPERATOR	9. WELL NO. 2 200 - 200 - 7 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	TO: FIELD OR WIEDCAT IVAME
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ENGLES ON SERVEY OR
below.)	SEC 7, T10S, R21E
AT SURFACE: 1330' FSL & 1625' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH:	UINTAH
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-31139
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5059' NAT GL, 5071' KB 5
TEST WATER SHUT-OFF	<b>5 6 6 6 6 6 6 6 6 6 6</b>
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
CHANGE ZONES	
ABANDON*	Resident Res
(other) STATUS REPORT	្រាស់ គឺ
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d	e all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertinen	it to this work.)* 학생 기를 다 한 요즘 중
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Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	こうしょう ちゅうしゅ マギーカン あい
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(This space for Federal or State offi	Ce use)
APPROVED BY TITLE	Ce use) Range Rang
CONDITIONS OF APPROVAL, IF ANY:	
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	Condition (Section 1997)  State of the Section (
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# UNITED STATES

UNITED STATES	5. LEASE မြန်မီ မြန်မီ မြန်မီ
DEPARTMENT OF THE INTERIOR	U-02270A 토리플러 및 영화를
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	6 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME:
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	NATURAL BUTTES UNIT 5
****	8. FARM OR LEASE NAME 19 00 00 00 00 00 00 00 00 00 00 00 00 00
1. oil gas XX well other	9. WELL NO. 10 10 10 10 10 10 10 10 10 10 10 10 10
2. NAME OF OPERATOR	9. WELL NO. 07 50 50 50 50 50 50 50 50 50 50 50 50 50
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	NBU STORY
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., ME OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 5 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
below.) AT SURFACE: 1330' FSL & 1625' FWL	
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE BUTAH
AT TOTAL DEPTH:	
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REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD
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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 'TEST WATER SHUT-OFF \(  \)	The day
FRACTURE TREAT	nd report of to top of t
SHOOT OR ACIDIZE	th brity years of the control of the
REPAIR WELL	(NOTE: Report results ဦး multiple completion or zon change on Form 9–330.) ာ ခု စီ ဌာ ဒီ
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CHANGE ZONES	STEELS ST
ABANDON* (other) NTL-2B - APPROVAL TO DISPOSE OF PRODUCED W	oits 1940 llew estates to be different to be d
	Mer in the control of
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di</li> </ol>	all pertinent details, and give pertinent dates
measured and true vertical depths for all markers and zones pertinent	t to this work.)* $\mathcal{G}$
BELCO DEVELOPMENT CORPORATION REQUESTS APPRO	OVAL TO DISPOSE OF PRODUCED 3
WATER FROM THE ABOVE SUBJECT WELL INTO AN UN	ILINED PIT ON THE LOCATIONS
SITE AS PER NTL-2B, SECTION IV-#4	Trion
1. Subject well produces less than 5BWPD fr	com the Wasatch formation, 3
2. The pit is located on the location pad of	of the wellsite a Attached by
3. Evaporation rate for the area, compensat	red for appeal rainfall & 5
is approximately 70 inches per year.	and
1. Subject well produces less than 5BWPD fr 2. The pit is located on the location pad or is a topo map showing the wells location 3. Evaporation rate for the area, compensate is approximately 70 inches per year. 4. Percolation rate for the area is from 2 5. Areal extent and depth of waters contain TDS is unknown.	to 6 inches per hour 5
<ul> <li>4. Percolation rate for the area is from 2</li> <li>5. Areal extent and depth of waters contain TDS is unknown.</li> <li>6. Pit is approximately 20'x20' tapering to</li> </ul>	ing less than 10,000 ppm 2 2
TDS is unknown.	t own
6. Pit is approximately 20'x20' tapering to	o loxio, at the behinds of a think and
TDS is unknown.  6. Pit is approximately 20'x20' tapering to  Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct	Ft. Central Process of the Contral Process of
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	on soft self
SIGNED atty Knutson TITLE ENG CLERK	bengless at made of a side
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(This space for Federal or State office	This it the pure it is a pure it the pure it is a pure it i
APPROVED BY TITLE	DATE DATE DATE
CONDITIONS OF APPROVAL, IF ANY:	General Bada (General Bada)  Item 1  Item 1  Item 4  Item 4  Item 2  Item 2  Item 1  I
	Gene General Indian Island Beath of F Beath
	Generalist Rem 12 leads lands. lands. lands. lands. lead lead lead lead lead lead lead lead



COLORADO INTERSTATE GAS COMPANY STATE COPY FORM CIG 4896-7/73 WELL TEST DATA FORM **OPERATOR** FIELD CODE FIELD NAME. OPERATOR NAME WELL NAME CODE NATURAL BUTTES UT 560-01-11 0828 BELCO DEVELOPMENT NATURAL BUTTES CORP PANHANDLE/REDCAVE FORMATION

SECT. TWNSHP/BLK RGE/SUR SEQ. NUMBER K-FACTOR 3215 105 21E WASATCH SA FLOW TEST FLOW TEST WELL ON (OPEN) METER WELL FLOWING TBG/CSG STATIC TSG/CSG FLOWING STRING DATE (COMP. ORIFICE METER RUN GRAVITY METER DIFFERENTIAL METER COEFFICIENT DIFF. "HEAD SIZE SIZE (SEP.) PRESSURE ROOTS TEMP. MOT DAY DAY TUBING CASING RANGE TEMP PRESSURE PRESSURE - 12 13 - 14 15 - 16 17 - 18 19 - 2021 - 22 23 -27 28 32 33 — 58 59 — 61 62 75 38 39 -- 4243 - 4546 XXXXXXX XXXXX XX XXX XXXXX X XXXXXX XX XX X X X X X X X X X X X XX XXXX XXX XXX 100 005830 005860011100 1020784022084 00375 106860 0592 0100 050 2 067 SHUT-IN TEST TO THE BEST OF MY KNOWLEDGE THE ABOVE WELL-OFF GRAVITY EST PRESSURE (SHUT-IN) **EFFECTIVE** EFFECTIVE DATA IS CORRECT DATE CASING TUBING SLOPE CSG TBG (RAW TAKEN DIAMETER LENGTH PRESSURE PRESSURE GAS) PRESS PRESS (PSIG) DAY YR MO. (PSIG) DAY MALLEN 13-14 15-16 17-18 19-20 21-22 23 28 29-34 35 -44 -49 50 --- 53 55 XX XXXX XXXXX XXXX \*XXXXXXX XXXXX XXXX OPERATOR COMMISSION 733 9950 61180594

73215 00375

REMARKS:

200-

FORM CIG 4896-7/7

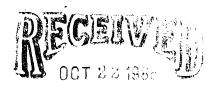
# COLORADO INTERSTATE GAS COMPANY WELL TEST DATA FORM

STATE COPY

	LD (	CODE		FIELD NAME OPE									OPERATO	ERATOR OPERATOR NAME							WELLE NAME					
10	0-0	1-												0824 BELCO, DEVELOPMENT CORP								NAT	WAL BUT	TES 200	-7	
WEI 3	L COD	E SE	ECT.	LOCATION PANHANDLE/REDCAVE FORMATION TWNSHP/BLK RGE/SUR SEQ. NUMBER K-FACTOR																						
73	215		7	1050 21E WASATCH SA NO TEST																						
		FLOW TEST																								
	(OPE	N)		DA	TE (CO			PRIFICE	M	ETER R	UN	COE	FFICIENT		GRAV		METER DIFF.	METER	DIFFEREN		METER	WELL	FLOWING TRG/CSG	STATIC TSG/CSG	FLOWING	STRING
MO.			YR.		DAY			SIZE		SIZE			TIOILIVI	لــــــــــــــــــــــــــــــــــــــ	(SEF		RANGE	PRESSURE	ROOT		TEMP.	TEMP.	TBG/CSG. PRESSURE	TSG/CSG PRESSURE		CASING
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	111	<del>- 3</del>	<b>ب</b>	, w	1/21	10-3	1 5.7	3 6-CA	<u> </u>	We	44	-	REMA	RKS:	<u> </u>	11	<u> </u>	<del>,                                    </del>	<del></del>	ــــــــــــــــــــــــــــــــــــــ	<del></del>				+	
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Form 3160-5 (November 1933) (Formerly 9-331)	DEPARTMENT	ED ATES OF HE INTER LAND MANAGEMEN	HOR vere september of the color	Budget Bureau Expires Augus LEARS DESIGNATION UT 02270A	No. 1004-0135 1 31, 1985 1 AND BOBIAL NO.
SUI (Do not use thi	NDRY NOTICES  form for proposals to use "APPLICATION I	AND REPORTS  Irill or to deepen or plug FOR PERMIT—" for such i	ON WELLS back to a different reservoir. proposals.)	6. IF ENDIAN, ALLOTTI	SE OR TRIDE HAME
1.		·		7. UNIT AGBBRHBHT N	AMB
OIL GAS	<b>☑</b> 07222			NATURAL BUT	TTES
2. NAME OF OPERATOR				S. PARM OR LEADE NA	ME
BELCO DEVEL	OPMENT CORPORAT	ION		NATURAL BUT	TTES
8. ADDRESS OF OPERATO	)B			9. WELL BO.	
P.O. BOX 18	15 VERNAL, UT	AH 84078		200-7	
4. LOCATION OF WELL ( See also space 17 be At surface	Report location clearly a low.)	nd in accordance with any	y State requirements.*	10. FIELD AND POOL, (WASATCH	DR WILDCAT
NE SW				11. SBC., T., R., M., OR SURVEY OR ARE	
112 511				SEC. 3, T	10S, R21E
14. PERMIT NO. 43-047- 3113	1	LEVATIONS (Show whether B	F, ET, CR. etc.)	12. COUNTY OR PARIS	UTAH
16.	Check Appropri	ate Box To Indicate 1	Nature of Notice, Report, or C	Other Data	
l-a-	MOLICE OF INTENLION SO	:	SUBSECUE.	UBNT REPORT OF:	
TEST WATER SHUT-	OFF PULL OR	ALTER CABING	WATER SEUT-OFF	BEPAIRING	WELL
PRACTURE TREAT	MULTIPL	E COMPLETE	PRACTURE TREATMENT	ALTERING (	CABING
SHOOT OR ACIDIZE	ABANDON	•	SHOOTING OR ACIDIZING	ABANDONMS	MI.
REPAIR WELL	CHANGE	PLANE	(Other)		
(Other) RESUM	PTION OF PRODUC	TION	(Nors: Report results Completion or Recomp	of multiple completion letion Beport and Log fo	en Well
17. DESCRIBE PROPOSED ( proposed work. I sent to this work.)	if well is directionally di	(Clearly state all pertineralled, give subsurface local	nt details, and give pertinent dates ations and measured and true vertic	, including estimated da al depths for all marke	te of starting any

THIS IS TO ADVISE YOU THAT THE ABOVE MENTIONED WELL HAS BEEN RETURNED TO PRODUCTION AFTER BEING SI FOR 90 OR MORE DAYS. ORAL NOTICE WAS CALLED IN TO THE B.L.M. FRIDAY OCT. 17, 1986. RESUMPTION OF PRODUCTION BEGAN OCT. 12, 1986.



DIVISION OF OIL. GAS & MINING

APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
(This space for Federal or State office use)		
BIGNIED JOXXIII	TITLE DISTRICT SUPERINTENDENT	DATE 10-20-86
8. I hereby certify that the foregoing is true and correct		

\*See Instructions on Reverse Side

NBU 2-15B NBU 3-2 B NBU 3-2 B NBU 30-18B NBU 5-36B NBU 5-36B NBU 33-17B NBU 62-35B NBU 7-9 B NBU 34-17B NBU 65-25B NBU 10-29B NBU 10-29B NBU 37-13B NBU 65-25B NBU 11-14B NBU 37-13B NBU 12-23B NBU 12-23B NBU 43-36B NBU 12-23B NBU 13-8 B NBU 43-36B NBU 15-29B NBU 15-29B NBU 15-29B NBU 47-27B NBU 16-6 B NBU 48-29B NBU 49-12B NBU 200-7 NBU 200-9 NBU 19-21B NBU 49-12B NBU 200-9 NBU 200-9 NBU 200-9 NBU 19-21B NBU 52-1 B NBU 210-24 NBU 21-20B NBU 21-20B NBU 55-10B NBU 212-19 NBU 21-36 NBU 21-486	Form 3160-5 (November 1983) (Formerly 9-331)	UNIT STA	ATES LE INTERIO	SUBMIT IN TRIPLIC (Other instructions verse side)	Expires 5. LEASE DES	proved. Bureau No. 1004-0135 August 31, 1985 GNATION AND SERIAL NO.
The Wells Listed below were turned back to product on the street with with the wells listed below were turned back to production on 11-10-86, Some of tarting production of the street with a street the wells listed below were turned back to production on 11-10-86, Some of the security of the wells and security to the wells and security to the security of the securi	SUN	DRY NOTICES AND R form for proposals to drill or to d Use "APPLICATION FOR PERMI	EPORTS ON eepen or plug back T—" for such propo	WELLS to a different reservoir.		ALLOTTEE OR TRIBE NAME
BELCO DEVELOPMENT CORPORATION  8. ADDRESS OF OPERATOR  P.O. BOX 1815, VERNAL, UTAH 84078  4. LOCATION OF WILL (Report location clearly and in secondance with any State requirements.*  4. ADDRESS OF THE PRIOR OF TH	I. OIL GAS 1				7. UNIT AGES!	
3. DODRESS OF OFFILING  P. D. BOX 1815, VERNAL, UTAH 84078  4. DOCATION OF Whit (Bright location clearly and in accordance with any State requirements.*  Bee also appear IT below  10. FIRST WATER SHOT-OFF  P. C. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  SOURCE OF INTERFETOR TO:  TEST WATER SHOT-OFF  PRACTURE TREAT  SHOT ON ACCIDITA  ANABODY.  THAT WATER SHOT-OFF  PRACTURE TREAT  SHOT ON ACCIDITA  ANABODY.  THE WORLE SHOT OFF  THE	2. NAME OF OPERATOR				S. FARM OR L	BASE NAME
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Notice of Intertion to:  **TEST WATER BRUT-OFF PELL OR ALTER CASINO MILITIPLE COMPLETE ANALOGY**  **REACTURE TREAT BRUT-OFF PELL OR ALTER CASINO MILITIPLE COMPLETE ANALOGY**  **REACTURE TREATMENT ANALOGY**  **		w.)			11. SBC., T., E SURVEY	, M., OR BLK. AMD OR ARMA
NOTICE OF INTERVION TO:  TEST WATER SHOT-OFF  PRACTURE TREAT  SHOOT OR ACCIDIZE  REPAIRS WELL  CHANCE PLANE  (Other)  17. DESCRIPT PROPOSED ON COMPLETED OFFEATIONY (Clearly state all pertipent details), and give pertipent details	14. PERMIT NO.	15. ELEVATIONS (S	Show whether DF, RT,	OR, etc.)	12. COURTY O	R PARISH 18. STATE
TEST WATER BRUT-OFF PRACTURE TREAT SHOOT OR ACIDIES REPAIR WELL (Other)  17. DESCRIPT TREOTORS OR COMPLETE OR ADARDON* BEFORE WELL (Other)  17. DESCRIPT TREOTORS OR COMPLETE OR COMPLETE PROPERTY WORK IT WATER SHOTTOFF (Other)  17. DESCRIPT TREOTORS OR COMPLETE OF PROPERTY OF (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If we indicate the proposed work is described by the with world's wind in directionally drilled, give subsurface because and measured and treated date of starting proposed work. If we indicate the proposed work is described by the well-by service with world's work in directionally drilled, give subsurface because and meanined and treated date of starting proposed work. If we indicate the proposed work is described by the well-by service world in directionally drilled, give subsurface because and some is sent to this world's date of starting proposed work. If we indicate the proposed work is described by the proposed work is described by the proposed work. If we indicate the proposed work is described by the proposed work is described by the proposed work. If we indicate the proposed work is described by the proposed work is described by the proposed work. If we indicate the proposed work is described by the proposed work is de	16.	Check Appropriate Box T	o Indicate Natu	re of Notice, Repor	t, or Other Data	· · · · · · · · · · · · · · · · · · ·
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SHOOT ON ACIDIE  REPAIR WELL  (Other)  17. DESCRIBE PROTUSED ON COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent date, including estimated date of starting pertinent in this work.)  THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-10-86, SOME OF THESE WELLS IN BEEN SI LONGER THAN 90 DAYS.  NBU 1-7 B NBU 26-13B NBU 55-12B NBU 217-2  NBU 2-15B NBU 27-1 B NBU 55-23B NBU 217-2  NBU 3-2 B NBU 28-4 B NBU 58-23B  NBU 4-35B NBU 30-18B NBU 36-25B  NBU 4-35B NBU 33-17B NBU 62-24B  NBU 4-35B NBU 34-17B NBU 65-25B  NBU 10-29B NBU 35-8 B NBU 65-25B  NBU 10-29B NBU 37-13B NBU 200-7  NBU 11-14B NBU 37-13B NBU 200-7  NBU 11-14B NBU 37-13B NBU 200-7  NBU 12-23B NBU 42-35B NBU 200-7  NBU 15-29B NBU 47-27B NBU 200-7  NBU 15-29B NBU 47-27B NBU 200-9  NBU 17-18B NBU 48-29B NBU 200-9  NBU 17-18B NBU 49-12B NBU 200-9  NBU 17-18B NBU 55-10B NBU 211-20  NBU 23-19B NBU 55-10B NBU 211-20  NBU 25-20B NBU 55-10B NBU 213-36  (This space for Federal or State office use)	TEST WATER BHUT-OF	PULL OR ALTER CAS	ING	WATER SHUT-OFF	22	PAIRING WELL
Cother   Comparison   Constitution   Comparison   Compa	PRACTURE TREAT	MULTIPLE COMPLETE	:	FRACTURE TREATMEN	T AL	TERING CASING
Course   C	SHOOT OR ACIDIZE	<del> </del>		SHOOTING OR ACIDIZI	NG	MDONMENT*
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SIGNED STATE DIST. Superintendent DATE 11-14-86  (This space for Federal or State office use)	NBU 2-15B NBU 3-2 B NBU 4-35B NBU 5-36B NBU 7-9 B NBU 8-20B NBU 10-29B NBU 11-14B NBU 12-23B NBU 13-8 B NBU 15-29B NBU 15-29B NBU 17-18B NBU 17-18B NBU 19-21B NBU 21-20B NBU 23-19B NBU 25-20B	NBU 27-1 B NBU 28-4 B NBU 30-18B NBU 33-17B NBU 34-17B NBU 35-8 B NBU 36-7 B NBU 37-13B NBU 42-35B NBU 42-35B NBU 43-36B NBU 47-27B NBU 48-29B NBU 49-12B NBU 52-1 B NBU 52-1 B NBU 53-3 B NBU 54-2 B NBU 55-10B	NBU 57 NBU 62 NBU 63 NBU 64 NBU 65 NBU 67 NBU 200 NBU 200 NBU 202 NBU 205 NBU 207 NBU 207 NBU 207 NBU 211 NBU 211	-12B -23B -35B -12B -24B -25B -30B -26B -7 -7 -3 -8 -9 -4 -24 -20 -19	NBU 217-2 NOV 1	7 1986 DN OF
(This space for Federal or State office use)	1 Whee		TITLE Dist.	Superinten	dent DATE -	11-14-86
APPROVED BY TITLE DATE	(This space for Feder	al or State office use)	4		DATE _	

#### \*See Instructions on Reverse Side

	UNITE STATES THE INTE		8. LEASS DESIGNATION U-02270	No. 1004-0135 August 31, 1985 NATION AND BREIAL NO.
SUNDRY NO	TICES AND REPORT  POPULATION FOR PERMIT—" for an	S ON WELLS lug back to a different reservoir.	S. IF INDIAN, A	LLOTTER OR TRISE HAME
			7. UNIT AGBES	BHT HAMB
WELL CAS WELL OTHER		_	Natural	Buttes Unit
NAME OF OPERATOR			S. PARM OR LE	ISS HAME
BELCO DEVE	LOPMENT CORPORATION			
ADDRESS OF OPERATOR			9. WELL BO.	
P. O. Box	1815, Vernal, Utah	84078	200-7	POOL, OR WILDCAT
See also space 17 below.)	n clearly and in accordance with	any State requirements.		•
At surface			NBU Was	
			SUBVET C	NE AREA
1330' FSL & 1625'	ביביז		Sec. 7	T10S, R21E
PERMIT NO.	1 15. BLEVATIONS (Show wheth	per pr. St. Ca. etc.)		PARISE 18. STATE
43-047-31139	5059' GL		Uintah	Utah
PRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  DESCRIBE PROPOSED OR COMPLETED or proposed work. If well is directly needed to this work.)	MULTIPLE COMPLETE  ABANDONS CHANGE PLANE  OPERATIONS (Clearly state all perectionally drilled, give subsurface	BROOTING OR ACIDIZING  (Other)  (Note: Report res Completion or Rece tinent details, and give pertinent da locations and measured and true ve	ults of multiple com	Log torm.)
THIS WELL WAS CALL		0 5 1986 SION OF		
	OIL, GA	S & MINING		

(

(This space for Federal or State office use)  APPROVED BY	TITLE _		DATE
816 I hereby certify that the foregoing is true and correct SIGNED DOLL	TITLE _	District Superintendent	DATE 12-02-86
18. I hereby sertify that the foregoing is true and correct			

\*See Instructions on Reverse Side

SUNDRY NOTICE	ESTAND REPORTS	ON WELLS		Bout, Marris	
	of for Francis - or and	PARTICIAL W		030	121
Part D Sept E GLEBB		FED 90 100		NATURAL B	
ENRON OIL & GAS	co.	LU #0 190		NAME OF BRIDE PAR	<b>X</b> 3
P.O. BOX 1815, V	ERNAL. UTAH 840	78 Cil, GAS & MIN		200-7	
P.O. BOX 1015, VI foration or usus (Report Josephon Glos for also space 17 below.) At surface	orly and in accordance with any	Blak tegalraments.	10.	700-7 700-470 7004, (	o WHIDCAT
At curface			11.	Sec., 9, 8, 8, 90	54.45
1,330' FSL & 1,6	25' FEL	•		Sec. 7, T	<b>♣</b>
PROUNT DO.	38. Bistations (Abov whether to	r, 91, 60. etc.)	32.	<b>600 P17 01 PALI</b>	
43-047-31139	3,059' G	L		UINTAH	UTAH
STACTURE SELAT SIL SHOOT SO ACTURE AR	LANGE PLANS	PATER BEST-007  PRACTURE TREATS  BROOTING OR ACE  (Other)  [NOTE: Rep	DEING	ALTERNIO ALTERNIO ( ADAMPONINI  Ultiple completice Report and Log fi	BIFF® X
Other)  DESCRIBE PROPOSED ON COMPLETED OPEN  proposed work. If well to direction  ment to this work.)	arioxe (Clearly state all pertine	Completion at details, and give perti	or Recompletion nent dates, Inch	Report and Log & ding artimated do	orm.) ite of starting as
SEE ATTACHMENT.					
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I bereby certify that the foregoing in		ISTRICT SUPER	<u>INTENDEN</u> T	FE	B. 16, 19
1.12.01	mrs_D	green.			
SIGNED /r/541/	97712 D	green.	ACCEPTE OF UTA	D BY THE S	STATE N OF
SIGNED	TITLE D	green.	ACCEPTE OF UTA OIL, GA	D BY THE	STATE N OF

NATURAL BUTTES 200-7 Natural Buttes Uintah Co., Utah Sec. 7, T10S, R21E PBTD 6,276' J. W. Gibson ENRON WI 67% 2/11/88 DAY #1 (5,745 - 6,127') P & A Moved in & spotted rig. SDFN. Daily Cost \$ 885 CUM Cost 885

2/12/88 DAY #2 (5,745 - 6,127') P & A RU pulling unit. RU pump tk & lines. Circ killed & changed well over to 9.1# mud w/40 visc. ND wellhead. NU BOPE. Changed pipe rams f/2 7/8 to 2 3/8. POOH w/6 stands tbg. RU Halliburton. Mixed & pumped 50 sxs class "H" cmt w/2% CaCl. Displaced w/21 bbls mud. POOH w/10 stands. LD dwn 13 jts. Reverse circ. WOC 3 hrs. Lowered tbg & tagged top of cmt @ 5,396'. POOH w/35 stands. Closed well in. SDFN. Daily Cost \$2,978 CUM Cost \$3,863

2/15/88 DAY #3 (5,745 - 6,127') P & A
POOH & LD dwn 114 jts 2 3/8 EUE tbg. ND BOPE. ND csg
spool. Filled 4 1/2 csg w/ mud. Filled 4 1/2 X 8 5/8
csg w/mud. Est free point @ 2,050'. RU Pomrenke.
Shot csg @ 2,011 w/ 3 5/8 jet cutter. RD Pomrenke.
POOH w/52 jts 4 1/2 11.6# csg. RIH w/33 stands 2 3/8
tbg. SDFN. Daily Cost \$2,510 CUM Cost \$6,373

2/16/88 DAY #4 (5,745 - 6,127') P & A RU Halliburton. Mixed & pumped 60 sxs class "H" cmt w/3% CaCl2. Displaced w/6 1/2 bbls mud. POOH & LD 18 jts 2 3/8 tbg. Dug out 13 3/8 csg. Lowered tbg. Tagged top of cmt @ 1,904'. POOH. LD 52 jts tbg. RU Hallburton to 13 3/8 X 8 5/8 csg. Mixed & pumped 100 sxs class "H" cmt dwn 13 3/8 X 8 5/8 annulus. RU Halliburton to 2 3/8 tbg. Mixed & pumped 110 sxs class "H" cmt f/300' to surf in 8 5/8 csg. RD Halliburton. POOH & LD remaining 10 jts 2 3/8 tbg. Well P & A'd. RD pump tk & lines. RD pulling unit & released rig. Daily Cost \$7,552 CUM Cost \$13,925

2/19/88 Dry hole marker installed.

JAN. 17. 2003 3:34PM



NO. 173

#### WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado 60202-4436 Telephonet 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior Bureau of Land Management 2850 Youngfield Street Lakewood, CO 80215-7093 Attention: Ms. Martha Maxwell'

RE:

BLM Bond CO-1203

BLM Nationwide Bond 158626364 Surety - Continental Casualty Company Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P. Assumption Rider - Westport Oil and Gas Company, L.P.

#### Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (Z) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Black

Debby J. Black Engineer Technician

Encl:



# United States Department of the Interior RECEIVED

#### BUREAU OF LAND MANAGEMENT

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL. GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

#### NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

Denver Colorado 80215-7093

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company</u>, <u>Inc.</u> into <u>Westport Oil</u> and <u>Gas Company</u>, <u>L.P.</u> with <u>Westport Oil</u> and <u>Gas Company</u>, <u>L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

# memorandu

**Branch of Real Estate Services** Uintah & Ouray Agency

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Date:

5 December, 2002

Reply to

Attn of:

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA. and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. liarles H Common

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono



Real Estate Services

# United States Department of the Interior

#### BUREAU OF INDIAN AFFAIRS Washington, D.C. 20240

FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

**Enclosure** 



# United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

February 27, 2003

Westport Oil and Gas Company, L.P. Attn: Gary D. Williamson 1670 Broadway, Suite 2800 Denver, Colorado 80202

Re:

Natural Buttes Unit

Uintah County, Utah

#### Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Natural Buttes Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 2 8 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER:				
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS				
Do not use this form for proposals to dri drill horizonta	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL OIL WEL	OIL WELL GAS WELL OTHER				
2. NAME OF OPERATOR:			9. API NUMBER:		
	El Paso Production Oil & Gas Company  ADDRESS OF OPERATOR: PHONE NUMBER:				
	Houston STATE TX	77064-0995 (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:		
4. LOCATION OF WELL	dii sa				
FOOTAGES AT SURFACE:			COUNTY:		
QTR/QTR, SECTION, TOWNSHIP, R	ANGE, MERIDIAN:		STATE: UTAH		
11. CHECK API	PROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOI	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL .		
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
	COMPLETED OPERATIONS. Clearly show all p Westport Oil and Gas Company 17, 2002.				
BOND #					
	Surety Bond No. RLBC	0005236			
	Fee Bond No. RLBC	0005238	BEOUNTED		
		2	RECEIVED		
EL PASO PRODUCT	TION OIL & GAS COMPANY		FEB 2 8 2003		
	1/1/2		DIV. OF OIL, GAS & MINING		
By:	10/01		Section and the second		
Jon R. Nelsen, At	torney-in-Fact		•		
WESTPOR	RT OIL AND GAS COMPANY, L.P.	Agent and Attorn	ev-in-Fact		
NAME (PLEASE PRINT) David R	, DIX	TITLE Agent and Attorne	5) II. 1 dot		
SIGNATURE	Ally	DATE			

(This space for State use only)

SIGNATURE

THIS SPACE FOR FEDERAL OR STATE USE

Office

Tide 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

Date

Approved by

(Instructions on reverse)

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

### X Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, e	effective:	12-17-02				
FROM: (Old Operator):		TO: (New On	perator):			
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT OIL & GAS COMPANY LP				
Address: 9 GREENWAY PLAZA	1	Address: P O B	OX 1148		_	
	1					
HOUSTON, TX 77064-0995	1	VERNAL, UT	84078			
Phone: 1-(832)-676-5933		Phone: 1-(435)	-781-7023			
Account No. N1845	1	Account No.	N2115			
CA No.		Unit:	NATURA	L BUTTES		-
WELL(S)					_	
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
NBU 1-7B	07-10S-21E	43-047-30261		FEDERAL	GW	P
NBU CIGE 13-7-10-21	07-10S-21E	43-047-30420	2900	FEDERAL	GW	P
NBU CIGE 94D-7-10-21J	07-10S-21E	43-047-31164	2900	FEDERAL	GW	P
CIGE 167-7-10-21	07-10S-21E	43-047-32142	2900	FEDERAL	GW	S
CIGE 182-7-10-21	07-10S-21E	43-047-32481	2900	FEDERAL	GW	P
CIGE 200-7	07-10S-21E	43-047-31139	2900	FEDERAL	GW	PA
NBU 13-8B	08-10S-21E	43-047-30294	2900	FEDERAL	GW	P
CIGE 7-8-10-21	08-10S-21E	43-047-30358	2900	FEDERAL	GW	P
NBU CIGE 75D-8-10-21P	08-10S-21E	43-047-30954	2900	FEDERAL	GW	P
NBU FEDERAL 205-8J	08-10S-21E	43-047-31238	2900	FEDERAL	GW	P
CIGE 102D-8-10-21	08-10S-21E	43-047-31741	2900	FEDERAL	GW	S
NBU 332-8E	08-10S-21E	43-047-32148		FEDERAL		S
CIGE 149-8-10-21		43-047-32056		FEDERAL	GW	P
CIGE 207-8-10-21	08-10S-21E	43-047-32975	2900	FEDERAL	GW	P
CIGE 208-8-10-21		43-047-32995		FEDERAL		P
NBU 508-8E		43-047-33124		FEDERAL		P
CIGE 227-9-10-21		43-047-32998		FEDERAL		P
NBU 431-9E			2900	FEDERAL		S
CIGE 254	<del></del>	43-047-33723		FEDERAL		P
CIGE 150-9-10-21	09-10S-21E	43-047-32058	2900	FEDERAL	GW	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation was received for	from the FOR	MER operator	on:	02/28/2003		
2. (R649-8-10) Sundry or legal documentation was received f	from the <b>NEW</b>	operator on:	03/04/2003	3		
3. The new company has been checked through the <b>Departm</b>	ent of Comm	erce, Division o	of Corporat	tions Databa	ase on:	03/06/2003
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er: 1	355743-018	1	

7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  BLM-12/31/2003  BIA-12/5/02  8. Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for wells listed on:  02/27/2003  9. Federal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the operator for all wells listed within a CA on:  N/A  10. Underground Injection Control ("UIC")  The Division has approved UIC Form 5, Transfer of Authority to Injection the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A  DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:  03/19/2003  2. Changes have been entered on the Monthly Operator Change Spread Sheet on:  03/19/2003  3. Bond information entered in RBDMS on:  N/A  Fee wells attached to bond in RBDMS on:  N/A  STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number:  RLB 0005236  FEDERAL WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:  RLB 0005239  FEE WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:  RLB 0005238  2. The FORMER operator has requested a release of liability from their bond on:  N/A  The Division sent response by letter on:  N/A  LEASE INTEREST OWNER NOTIFICATION:  3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division	6. (R649-9-2)Waste Management Plan has been r	received on: <u>IN PLACE</u>		
The BLM or BIA has approved the successor of unit operator for wells listed on:  9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on:  10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A  DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 3. Bond information entered in RBDMS on: N/A  4. Fee wells attached to bond in RBDMS on: N/A  STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: RLB 0005236  FEDERAL WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: RLB 0005239  FEE WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: RLB 0005239  FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238  2. The FORMER operator has requested a release of liability from their bond on: N/A  LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division			<u> </u>	e,
The BLM or BIA has approved the operator for all wells listed within a CA on:    N/A		sor of unit operator for wells listed on:	02/27/2003	
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:    N/A		` ` /	N/A	
1. Changes entered in the Oil and Gas Database on:  O3/19/2003  2. Changes have been entered on the Monthly Operator Change Spread Sheet on: O3/19/2003  3. Bond information entered in RBDMS on: N/A  4. Fee wells attached to bond in RBDMS on: N/A  STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: RLB 0005236  FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 158626364  INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: RLB 0005239  FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238  2. The FORMER operator has requested a release of liability from their bond on: N/A  The Division sent response by letter on: N/A  LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division	· ·		· · · · · · · · · · · · · · · · · · ·	thority to Inject,
3. Bond information entered in RBDMS on:  N/A  4. Fee wells attached to bond in RBDMS on:  N/A  STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number:  RLB 0005236  FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:  INDIAN WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:  RLB 0005239  FEE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number  RLB 0005238  2. The FORMER operator has requested a release of liability from their bond on:  N/A  The Division sent response by letter on:  N/A  LEASE INTEREST OWNER NOTIFICATION:  3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division		se on: 03/19/2003		
4. Fee wells attached to bond in RBDMS on:  N/A  STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number:  RLB 0005236  FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:  INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:  RLB 0005239  FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number  RLB 0005238  2. The FORMER operator has requested a release of liability from their bond on:  N/A  The Division sent response by letter on:  N/A  LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division	2. Changes have been entered on the Monthly (	Operator Change Spread Sheet on:	03/19/2003	
STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number: RLB 0005236  FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:	3. Bond information entered in RBDMS on:	N/A		
1. State well(s) covered by Bond Number:  RLB 0005236  FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 158626364  INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: RLB 0005239  FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238  2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on:  N/A  LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division	4. Fee wells attached to bond in RBDMS on:	N/A		
INDIAN WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:  RLB 0005239  FEE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number  RLB 0005238  2. The FORMER operator has requested a release of liability from their bond on:  The Division sent response by letter on:  N/A  LEASE INTEREST OWNER NOTIFICATION:  3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division	• /			
FEE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238  2. The FORMER operator has requested a release of liability from their bond on:  The Division sent response by letter on:  N/A  LEASE INTEREST OWNER NOTIFICATION:  3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division				
2. The FORMER operator has requested a release of liability from their bond on:  The Division sent response by letter on:  N/A  LEASE INTEREST OWNER NOTIFICATION:  1. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division	` ,			
The Division sent response by letter on:  N/A  LEASE INTEREST OWNER NOTIFICATION:  8. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division	` ,		RLB 0005238	
3. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been contacted and informed by a letter from the Division	• •	•	N/A	
of their responsibility to notify all interest owners of this change on:  N/A		ee wells has been contacted and informe	d by a letter from the Division	
COMMENTS:	COMMENTS:			

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

# ROUTING 1. DJJ 2. CDW

#### X Change of Operator (Well Sold)

### Operator Name Change/Merger

		1/6/2006		
TO: ( New O	perator):			
N2995-Kerr-M	IcGee Oil &	Gas Onshor	e, LP	
1368 S	South 1200 I	East		
Vernal	, UT 84078			
Phone: 1-(435)				
Unit:				
G API NO	ENTITY NO		Ī	WELL STATUS
ne FORMER ope	erator on:	5/10/2006		
ne NEW operator	on:	5/10/2006		
ce, Division of C	orporation	s Database o	n:	3/7/2006
Business Num	ber:	1355743-018	1	
_			•	
IN PLACE				
n/a	3 LA wells	s & all PA w	ells trans	sferred
ok	_			
BIA has appro	oved the n	nerger, nan	ne chan	ge,
	BLM	_		not yet
			-	
or wells listed on	;	3/27/2006		
"CA"):				
		n/a		
Division has appr	oved UIC F	orm 5, Trans	sfer of A	uthority to
water disposal we	117-3 12-4-3			
water disposar we	n(s) nstea c	n:		
water disposar we	n(s) nstea c	on:		
5/15/2006	-			
5/15/2006 Spread Sheet on:	-	5/15/2006		
5/15/2006 Spread Sheet on: 5/15/2006	-			
5/15/2006 Spread Sheet on:	-			
5/15/2006 Spread Sheet on: 5/15/2006	- - -	5/15/2006	ge Only	
5/15/2006 Spread Sheet on: 5/15/2006	-		ge Only	
5/15/2006 Spread Sheet on: 5/15/2006 5/16/2006	- - -	5/15/2006	ge Only	
5/15/2006  Spread Sheet on: 5/15/2006 5/16/2006  CO1203	- - -	5/15/2006	ge Only	
5/15/2006 Spread Sheet on: 5/15/2006 5/16/2006	- - n/a	5/15/2006		
5/15/2006  Spread Sheet on: 5/15/2006 5/16/2006  CO1203 RLB0005239 by Bond Number	- - n/a	5/15/2006 Name Chan	5	
5/15/2006 Spread Sheet on: 5/15/2006 5/16/2006 CO1203 RLB0005239	- - - n/a	5/15/2006  Name Chan  RLB0005236	5	
5/15/2006  Spread Sheet on: 5/15/2006 5/16/2006  CO1203 RLB0005239 by Bond Number	- - - n/a	5/15/2006  Name Chan  RLB0005236	5	
5/15/2006  Spread Sheet on: 5/15/2006 5/16/2006  CO1203 RLB0005239 by Bond Number	n/a 	5/15/2006  Name Chan  RLB0005230  rider added	s KMG	
5/15/2006  Spread Sheet on: 5/15/2006 5/16/2006  CO1203 RLB0005239 by Bond Number heir bond on:	n/a 	5/15/2006  Name Chan  RLB0005230  rider added	s KMG	
	N2995-Kerr-M 1368 S Vernal Phone: 1-(435) Unit: G API NO  The FORMER openie NEW operator of Ce, Division has appropriate to the control of the contro	TO: ( New Operator): N2995-Kerr-McGee Oil & 1368 South 1200 i Vernal, UT 84078  Phone: 1-(435) 781-7024  Unit: N G API NO ENTITY NO  The FORMER operator on: The NEW operator on:	N2995-Kerr-McGee Oil & Gas Onshor 1368 South 1200 East Vernal, UT 84078	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078  Phone: 1-(435) 781-7024  Unit: NATURAL BUTTES OF API NO ENTITY LEASE TYPE  The FORMER operator on: 5/10/2006 The NEW operator on: 5/10/2006 TO: Division of Corporations Database on:  Business Number: 1355743-0181  IN PLACE  n/a 0k  BIA has approved the merger, name change on: BLM 3/27/2006 BIA  For wells listed on: 3/27/2006  "'CA"): within a CA on: n/a  Division has approved UIC Form 5, Transfer of A

\* Form 3 160-5 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

#### 5. Lease Serial No.

MULTIPLE LEASES

# **SUNDRY NOTICES AND REPORTS ON WELLS**

abandoned well.	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on reverse side				. If Unit or CA/Agreement	Name and/or No.
I. Type of Well		······································			
Oil Well X Gas Well	Other		8	. Well Name and No.	
2. Name of Operator		N	<b>NUTIPLE WELLS</b>	;	
KERR-McGEE OIL & GAS (	ONSHORE LP		9	. API Well No.	
3a. Address		b. Phone No. (include	le area code)	_	
1368 SOUTH 1200 EAST V		435) 781-7024	10	). Field and Pool, or Explor	atory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				
SEE ATTACHED				. County or Parish, State	
SEE ATTACHED			U	INTAH COUNTY, UT	ſAH
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, REP	ORT, OR OTHER DATA	A
TYPE OF SUBMISSION		TYI	E OF ACTION		
Notice of Intent	Acidize	Deepen	Production (St	art/Resume) 🔲 Water Sh	ut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	Well Inte	
_	Change Plans	Plug and Abandon	Temporarily A	<del></del>	HANGE OF FOR
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	operations. It the operation results bandonment Notices shall be filed c	in a multiple completion	or recompletion in a	new interval a Form 1160.4	hall he find area
PLEASE BE ADVISED THAT	T KERR-McGEE OIL & G	AS ONSHORE I	P. IS CONSID	ERED TO BE THE	RECEIVED
OPERATOR OF THE ATTA	CHED WELL LOCATION	S. EFFECTIVE	JANUARY 6, 20	006.	HEDEIVED
KERR-McGEE OIL & GAS C	NSHORE LP, IS RESPO	NSIBLE UNDER	R TERMS AND	CONDITIONS	MAY 1 0 2006
OF THE LEASE(S) FOR TH		JCTED UPON LE	EASE LANDS. I	BOND COVERAGE	_,,,
IS PROVIDED BY STATE O		BOND NO. RLBO A D	005237. DDOVED	61/610PI	/. OF OIL, GAS & MINING
BLM B	ONU = C0/203	A	TROVED	2110100	/. OF OIL, GAS & MINING
BIA B	ONO = C 0/203 ONO = RLB 000.	5239	Carlone to	ussell	
14. I hereby certify that the foregoing	g is true and correct	Div	sion of Oil, Ga	s and Mining	
Name (Printed/Typed)  RANDY BAYNE		Title Bari		gineering Technician	l
Signature		Date	AOLIX		
- 42 and 43 miles	THIS SPACE F	May 9, 2006 OR FEDERAL OR S	TATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the subject	ant or Office lease			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				MULTIPLE LEASES
				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other Instru	ctions on reve	erse side	7. If Unit or CA/Agreement, Name and/or No.
Oil Well X Gas Well Other				8. Well Name and No.
2. Name of Operator				MUTIPLE WELLS
WESTPORT OIL & GAS COMPANY L.P.				9. API Well No.
3a. Address 3b. Phone No. (include area code)				
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-70				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				1
SEE ATTACHED				11. County or Parish, State UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		(Start/Resume) Water Shut-Off
Subsequent Report	Casing Repair Change Plans	New Constructi	ion 🔲 Recomplet	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	
Attach the Bond under which the wor following completion of the involved	rk will be performed or provide the operations. If the operation results bandonment Notices shall be filed	ve subsurbace location: he Bond No. on file v ts in a multiple compl	s and measured and tru vith BLM/BIA. Required etion or recompletion is	ny proposed work and approximate duration thereof, e vertical depths of all pertinent markers and zones, red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF T ONSHORE LP.	HE ATTACHED WELL	LOCATIONS 1	O KERR-McGE	ELINQUISHED E OIL & GAS
	APPR	OVED 5	1/6/06	DEOE!!
	£,	rlove Ru	0.1	RECEIVED
Division of Oil, Gas and Mining				MAY 1 0 2006
	Earlene F	lussell, Engine	oring Technician	
14. I hereby certify that the foregoing				DIV OF OIL, GAS & MINING
Name (Printed/Typed)	,	Title		
BRAD LANEY	-		NG SPECIALIS	Γ
Signature		Date May 9, 2006		
	THIS SPACE	FOR FEDERAL O	R STATE USE	
Approved by		Title		Date
Glad Jany				5-9-06
Conditions of approval, if any, are attacked certify that the applicant holds legal of equi which would entitle the applicant to conduct	table title to those rights in the subje	arrant or Office		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



### **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond W/2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



## United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

CC;

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